

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Chesapeake Operating, Inc. P. O. Box 18496 Oklahoma City, OK 73154-0496		1 OGRID Number 147179
		2 API Number 30-025-34216
3 Property Code 22135	4 Property Name MINNIE "6"	5 Well No. 1

6 Surface Location									County
UT or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	
2	6	16S	37E		916	North	1991	East	LEA

7 Proposed Bottom Hole Location If Different From Surface									County
UT or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	

8 Proposed Pool 1 N.E. Lovington-Penn	9 Proposed Pool 2
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10 Work Type Code N	11 Well Type Code O	12 Cable/Rotary R	13 Lease Type Code S	14 Grossed Level Elevation 3862'
15 Multiple No	16 Proposed Depth 12,050'	17 Formation STRAWN	18 Contractor Nabors	19 Spud Date 12-03-97

20 Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	54.5#	450'	500	Surface
12-1/4"	9-5/8"	40#	4,500'	2300	Surface
7-7/8"	5-1/2"	17# & 20#	12,050'	1200	4,100'

21 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Chesapeake Operating, Inc. proposes to drill to 12,050' T.D. in the Strawn with Nabors as the drilling contractor.

Nabors' BOP stack consists of 13-5/8" x 5000 Shaffer Double with 13-5/8" x 3000# Hydrill Annular.

Permit Application Approved  
Date: 12-02-97

22 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Barbara J. Bale

Title:

Regulatory Analyst

Date:

12-02-97

Phone:

(405)848-8000

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY CHRIS WILLIAMS

Title:

DISTRICT I SUPERVISOR

Approval Date:

DEC 04 1997

Expiration Date:

Conditions of Approval:

Attached ☐

# C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD
- 9 and 10 The proposed pool(s) to which this well is being drilled.
- 11 Work type code from the following table:

N	New well
E	Re-entry
D	Drill deeper
P	Plugback
A	Add a zone
- 12 Well type code from the following table:

O	Single oil completion
G	Single gas completion
M	Multiple completion
I	Injection well
S	SWD well
W	Water supply well
C	Carbon dioxide well
- 13 Cable or rotary drilling code

C	Propose to cable tool drill
R	Propose to rotary drill
- 14 Lessee type code from the following table:

F	Federal
S	State
P	Private
N	Navajo
J	Jicarilla
U	Ute
I	Other Indian tribe
- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and SOP program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

Received  
Hoods  
OCD

Ground level elevation above sea level

Intend to multiple complete? Yes or No

Proposed total depth of this well