to Appropriate	Energy_Minerals and Natural Re	esources Department	rorm C-1W Revised 1-1-89
District Office	OT 6011677711		
DISTRICT P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO		WELL API NO.
DISTRICT II		87505	30025 34223
7. Drawer DD, Artesia, NM 88210	Daniel 10, II.		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NIM 87410			6. State Oil & Gas Lease No. E05667
SUNDRY NO	TICES AND REPORTS ON WEL	IS	
(DO NOT USE THIS FORM FOR P DIFFERENT RES	PROPOSALS TO DRILL OR TO DEEPEN SERVOIR. USE *APPLICATION FOR PE I C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well:			
WELL X WELL	OTHER		NAR 33 State
2. Name of Operator Concho Resource	es Inc.		8. Well No.
3. Address of Operator			9. Pool name or Wildcat
110 W. Louisiana,	Ste 410, Midland, Tx 7	9701	Anderson Ranch Wolfcamp, N
4. Well Location			, work damp;
Unit Letter : : :	980 Feet From The South	Line and	660 Feet From The East Line
Section 33	150	205	
Section	Township 15S Ra	inge 32E	NMPM Lea County
	4311	Dr, KKB, KI, UK, EIC.)	
11. Check	k Appropriate Box to Indicate 1	Vature of Notice P	aport or Other Data
	NTENTION TO:		•
NOTICE OF II	TENTION TO.	300	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
OR ALTER CASING		CASING TEST AND CE	MENT JOB
OTHER: add perfs	x	OTHER:	
12 Describe Proposed or Completed On	erations (Clearly state all pertinent details, ar		Property and Associated the Control of the Control
work) SEE RULE 1103		ia give persineni dales, inclis	ung estimated date of starting any proposed
2. Install 6 , 900 series X /-1/16 1	leasure in hole w/2-7/8" N-80 tubing to 10,000'. tubing head. NU series 900 manual, double BOR	2 w/2-7/8" pipe rame	
 Pickle tubing w/500 gals 15% ra POOH w/tbg. 	aw HCL acid. Reverse out acid w/10# brine.	w.z-170 pipe rains.	
5. RU wireline truck and perforate	the Wolfcamp with 38 holes @ 9970-9988' w/2	spf.	
 σ. ru φ κιπ w/4 μs tall pipe & Mo 	idel "R" pkr w/SN on top of pkr. Spot 200 gals 1 I w/2,500 gals of 15% NEFE HCL and 80 ball se	EO: NICECTUOL	oull pkr up hole; reverse acid out of casing; set pkr w/tailpipe a
Swab well back and evaluate re	esults	orers. Attempt to ball bit. 360	o psi maximum.
dress pkr.	ang (only 10 obis at a time) w/10# brine, trip in h	iole through perfs with pkr to e	nsure that all ball sealers are knocked off perfs. TOOH w/pkr.
 RIH w/5-1/2" RBP (lockset pkr w Pressure test casing to 2000 psi 	w/K valve), and ball catcher, set RBP @ 9950'±;	(Note: do not set RBP in casin	g collar @ 9936').
POOH w/tubing.			
12. RU wireline truck and perforate13. MU & RIH w/retrieving head, 5-1	Wolfcamp with 72 holes @ 9845–9852' w/2 spi 1/2" Model R pkr w/SN on 2 7/8" tubing.	f; 9861–9878' w/1 spf; 9883-	9904' w/1 spf ; 9909-9918' w/1 spf ; 9927-9929' w/2 spf.
14. Spot 300 gals 15% NEFE HCL a	across perfs @ 9845' – 9929'; pull pkr up hole. of to ball off, 5800 psi maximum.	Reverse acid out of casing; se	t pkr @ 9720" + and acidize entire interval w/5000 gats 15% N
Swab well back and evaluate res	sults		
16. Release pkr, kill well by circulatin 17. RIH w/rods & pump	ng (only 10 bbls at a time) w/10# brine, RIH & c	alch RBP w/retrieving head, Pt	DOH & LD RBP & pkr to comingle Wollcamp Bough A, B, & C.
- $A($			
I hereby certify that the information above is	true and complete to the best of my knowledge and		
(Cit-Me an	Production	Analyst 3/5/98

TYPE OR PRINT NAME

APPROVED BY -

ORIGINAL SIGNED BY

Stathem

(915) 683-7443

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тецетноме но. (915) 68343

CONDITIONS OF APPROVAL, IP ANY:

