

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34224
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name Caprock Maljamar Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						
2. Name of Operator The Wiser Oil Company					8. Well No. 400	
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797					9. Pool name or Wildcat Maljamar Grayburg San Andres	
4. Well Location Unit Letter <u>I</u> : <u>1330</u> Feet From The <u>South</u> Line and <u>110</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County						
10. Date Spudded 12/12/97	11. Date T.D. Reached 12/18/97	12. Date Compl. (Ready to Prod.) 06/09/98	13. Elevations (DF & RKB, RT, GR, etc.) 4197'	14. Elev. Casinghead		
15. Total Depth 4900'	16. Plug Back T.D. 4876'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools All	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Three Fingers 4747'-4802' Vacuum 4526'-4620' Grayburg 4424'-4455'					20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Dual Spaced Neutron & Cement Bond Log					22. Was Well Cored No	
23. C/SING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"		23# ISW-42	384'	12-1/4"	300 sx. Class "C"	Circ. 89 sks. cmt.
5-1/2"		17# J-55	4900'	7-7/8"	950 sx. Hall. Lite w/8# salt/sk.	
					+ 1/4# flocele/sk. followed by 250	
					sx. Premium Plus w/3# KCL/sk. +	
					.5% Halad 344 + 1/4# Flocele/sk.	
					Circ. 115 sks. cmt.	
24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	4325'
26. Perforation record (interval, size, and number) 4747', 57', 58', 72', 88' & 91'-4802' w/1 SPF (17 holes) 4526', 27', 28', 36', 37', 45', 46', 61', 82', 87', 89', 90', 91', 4600', 01', 08', 13', 15' & 20' w/1 SPF (19 holes: 4268', 69', 70', 98', 4302', 03', 04', 45', 55', 56', 57', 81', 89', 91', 92', 96', 442'-4', 29', 34', 35', 36', 40', 44'-47', 50', 53' & 55' w/1 SPI (29 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
				4747'-4802'	Acidized w/2500 gals. 15% NE-FE acid	
				4526'-4620'	Acidized w/2800 gals. 15% NE-FE acid	
				4268'-4455'	Acidized w/3000 gals. 15% NE-FE acid	
				4268'-4304'	Squeezed w/150 sks. Class "C"	
28. PRODUCTION See Attached Sheet						
Date First Production 06/09/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-1/2" x 1-1/2" x 20' RHBV				Well Status (Prod. Or Shut-in) P
Date of Test 06/23/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 13	Gas - MCF 10	Water - Bbl. 47
Flow Tubing Press.	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl. 13	Gas - MCF 10	Water - Bbl. 47	Gas - Oil Ratio .769/1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Benny Young	
30. List Attachments Deviation Survey & Logs						
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						
Signature <u>Mary Jo Turner</u>		Printed Name <u>Mary Jo Turner</u>		Title <u>Completion Department</u>		Date <u>July 15, 1998</u>