

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-34224
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 400
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter <u>I</u> : <u>1330</u> Feet From The <u>South</u> Line and <u>110</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>17S</u> Range <u>33E</u> MPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4197'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Spudding, Cementing Surface & Production Casing</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

MIRU Norton Drilling Co., Rig # 5. Spudded 12-1/4" hole @ 2:00 p.m. 12/12/97. Drilled hole to 388'. Ran 9 jts. 8-5/8", 23#, ISW-42, ST&C csg. Set at 384'. Halliburton cemented with 300 sks. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down at 8:00 p.m. 12/12/97. Circulated 89 sks. cmt. OCD notified, no representative present. NU BOP and tested csg. to 1000# for 30 min, no pressure loss. WOC 12 hrs. Had water flow @ 4519' with 20 bph & 4716' with 7 bph.

Drilled 7-7/8" production hole to a depth of 4900'. Ran 116 jts. 5-1/2", 17#, J-55, LT&C csg. Set at 4900'. Halliburton cemented w/1000 gals. Superflush 101 + 950 sks. Halliburton Lite w/8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced with 1 bbl. FW + 12 bbls. MSA + 100 bbls. FW w/Lo-Surf 300. Plug down at 11:45 p.m. 12/18/97. Circulated 115 sks. cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Released rig at 1:45 a.m. 12/19/97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Drilling Department DATE December 22, 1997

TYPE OR PRINT NAME Mary Jo Turner
(This space for State Use)

APPROVED BY GAERY WINK ORIGINAL SIGNED BY GAERY WINK TITLE FIELD REP. II DATE 12/22/97

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