

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.	30-025-34225
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	Caprock Maljamar Unit
--------------------------------------	-----------------------

1. Type of Well:	OIL WELL ☒	GAS WELL ☐	OTHER ☐
------------------	--	-----------------------------------	--------------------------------

2. Name of Operator	The Wiser Oil Company	8. Well No.	401
---------------------	-----------------------	-------------	-----

3. Address of Operator	P.O. Box 2568 Hobbs, New Mexico 88241	9. Pool name or Wildcat	Maljamar Grayburg San Andres
------------------------	---------------------------------------	-------------------------	------------------------------

4. Well Location	Unit Letter <u>P</u> : <u>110</u> Feet From The <u>South</u> Line and <u>110</u> Feet From The <u>East</u> Line
	Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4193'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>Perforate, Acidize & Frac</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/29/98 Halliburton perforated Grayburg 4226', 27', 28', 51'-54', 4316', 17', 18', 83', 87', 92', 95', 96', 97', 4401', & 02' w/1 SPF (18 holes). Acidized Grayburg perms. w/2500 gals. 15% NE-FE acid + 36 ball sealers. ATP 3050# @ 5 bpm. MTP 4550 # @ 5.3 bpm. Balled out @ 4550#. ISIP 2800#. 5 min. 2770#. 10 min. 2714#. 15 min. 2671#.

04/29/98 Halliburton frac'd Grayburg perms. 4226'-4402' as follows: Stage 1 - 4000 gals. Prepad. Stage 2 - 10,000 gals. pad. Stage 3 - 11,900 gals. 1-5 ppg 16/30. Stage 4 - 3,000 gals. 5 ppg 16/30. Stage 5 - 4118 gals. flush. Stage 6 - Shut in. Total sand 500 sks. Average rate 36.8. Max. rate 37.2. Avg. pressure 4150#. Max. pressure 4600#. ISIP 3580#. 5 min. 3175#. 10 min. 2943#. 15 min. 2788#.

05/06/98 MIRU unit. RD frac valve. RU BOP. RIH testing tbq. Picked up 135 jts. 2-7/8" tbq. Tagged fill @ 4306'.

05/07/98 Circulated hole clean 4306'-4500'. POH w/2 jts. 2-7/8" tbq. RIH w/139 jts. 2-7/8" tbq., 1-8' x 2-7/8" sub, 1-4' x 2-7/8" sub, SN & 1-31' x 2-7/8" MA. RD BOP. Tbg. @ 4440.65'. SN @ 4409.65'. RIH w/1-1/4" x 6' GA, 2-1/2" x 1-1/2" x 16' pump, 1-1" x 1' lift sub, 6-1" rods, 116-3/4" rods, 53-7/8" rods, 2-8' x 7/8" subs, 1-1/4" x 16' PR w/1-1/2" x 12' PRL. Hung well on. Left well pumping to Battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner
TYPE OR PRINT NAME Mary Jo Turner

TITLE Completion Department Date June 10, 1998
TELEPHONE NO. (505) 392-9797

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 02 1998