

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-34225

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. Well Location

Unit Letter P : 110 Feet From The South Line and 110 Feet From The East LineSection 17 Township 17S Range 33E NMPM Lea County

10. Date Spudded

12/19/97

11. Date T.D. Reached

12/28/97

12. Date Compl. (Ready to Prod.)

05/07/98

13. Elevations (DF & RKB, RT, GR, etc.)

4193'

14. Elev. Casinghead

15. Total Depth

4925'

16. Plug Back T.D.

4500'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

All

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4226'-4402' Grayburg

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Dual Spaced Neutron

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23# ISW-42	404'	12-1/4"	300 sx. Class "C"	Circ. 97 sks. cmt.
5-1/2"	17# J-55	4925'	7-7/8"	1000 sx. Hall. Lite w/8# salt/sk.	
				+ 1/4# flocele/sk. followed by 250	
				sx. Premium Plus w/3# KCL/sk. +	
				.5% Halad 344 + 1/4# Flocele/sk.	Circ. 104 sks. cmt.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4409'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4226', 27', 28', 51'-54', 4316', 17', 18', 83', 87', 92', 95', 96', 97', 4401' & 02' w/1 SPF (18 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4226'-4402'	Acidized w/2500 gals. 15% NE-FE acid w/36 balls
4226'-4402'	Frac'd w/5000 gals. gelled water, 18,500 gals. #20
	Delta Frac + 37,000# 16/30 Brown sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. Or Shut-in)	
05/07/98	Pumping - 2-1/2" x 1-1/2" x 16' RHBC					P	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/14/98	24			14	5	43	.357/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	25#		14	5	43	37.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Benny Young

30. List Attachments

Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Mary Jo Turner Printed Name Mary Jo Turner Title Completion Department Date June 10, 1998

JCLW

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