

**DISTRICT I**  
P. O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P. O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P. O. Box 2088  
Santa Fe, NM 87504-2088

WELL API NO. <b>30-025-34225</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Caprock Maljamar Unit</b>
8. Well No. <b>401</b>
9. Pool name or Wildcat <b>Maljamar Grayburg San Andres</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator <b>The Wiser Oil Company</b>
3. Address of Operator <b>P.O. Box 2568 Hobbs, New Mexico 88241</b>
4. Well Location Unit Letter <b>P</b> : <b>110</b> Feet From The <b>South</b> Line and <b>110</b> Feet From The <b>East</b> Line Section <b>17</b> Township <b>17S</b> Range <b>33E</b> MPM <b>Lea</b> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>4193'</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Spudding, Cementing Surface &amp; Production Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

MIRU Norton Drilling Co., Rig # 5. Spudded 12-1/4" hole @ 12:15 p.m. 12/19/97. Drilled hole to 405'. Ran 9 jts. 8-5/8", 23#, ISW-42, ST&C csg. Set at 404'. Halliburton cemented with 300 sks. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down at 4:45 p.m. 12/19/97. Circulated 97 sks. cmt. OCD notified, no representative present. NU BOP and tested csg. to 1000# for 30 min, no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 4925'. Ran 117 jts. 5-1/2", 17#, J-55, LT&C csg. Set at 4925'. Halliburton cemented w/1000 gals. Superflush 102 + 1000 sks. Halliburton Lite w/8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced with 1 bbl. FW + 12 bbls. MSA + 100 bbls. FW w/Lo-Surf 300. Plug down at 1:00 p.m. 12/28/97. Circulated 104 sks. cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Released rig at 3:00 p.m. 12/29/97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Drilling Department DATE December 31, 1997

TYPE OR PRINT NAME Mary Jo Turner  
(This space for State Use)

APPROVED BY DAVID WINK TITLE FIELD REP. II DATE 12/31/97