District I P. O. Box 1980, Hobbs, NM 88241-1980 District II P. O. Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV P. O. Box 2088, Santa Fe, NM 87504-2088				State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, NM 87504-2088			SION	Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies				
											AMENDED REPORT	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD											ADD A ZONE	
¹ Operator Name and Address. The Wiser Oil Company										² OGRID Number 022922		
						³ API Number						
C/O J. O. Easley, Inc. P. O. Box 245 Artesia, NM 88211-0245										30-02	25-34225	
4 Prope	^s P	operty Name ⁶ Well No.					Well No.					
014578				Caprock Maljamar Unit							401	
⁷ Surface Location												
UL or lot no. Section		Township			Feet from the			eet from the			County	
P	17	17S	33E	Dett-	110'	South		110 From Sur		151	Lea	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Li		eet from the	East/We	est line	County	
	•	¹⁰ Proposed Pool 2										
Maljamar Grayburg San Andres 43329												
¹¹ Work Type Code		¹² Well Type Code			¹³ Cable/Rotary		14	¹⁴ Lease Type Code		13 G	¹³ Ground Level Elevation 4193	
N ¹⁶ Multiple		P 17 Proposed Depth			R		S ¹⁹ Contractor		²⁰ Spud Date			
Taracipic			5500'		¹⁸ Formation San Andres						ASAP	
·			Propos		nd Cement Program							
Hole s	ize	Casing Size		Casing weight/foot		Setting Depth		Sack	Sacks of Cement		Estimated TOC	
12 1/4"		8 5/8" J-55		20#		350'			300 Class"C"		circulate to surf.	
7 7/8"		5 ½" J-55		17#		5500'			700 Halli. Lite		circulate to 100'	
								6501	50 Prem.Plus		above 85/8"	
										casing shoe		
			1	DEEDEN	DI LIC DACK	IC DACK give the data on the present productive zone		me and prov	vosed nov	v productive zone		
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.												
Propose to drill above captioned well to a total depth of 5500' with rotary rig. If commercial production is												
indicated, well will be perforated and stimulated as necessary. This APD is being forwarded to Santa Fe for												
administrative approval of Unorthodox Well Location. Permit Expires 1 Year From Approval												
Date Unless Drilling Underway												
Blow Out Prevention: 10" Series 900 Type "E" Shaffer Hydraulic BOP will be used.												
Approval for Drilling ONLY CANNOT produce until Non-Standard Location is approved in												
Santa Fe.												
²³ I hereby cert my knowledge	ete to the best of	OIL CONSERVATION DIVISION										
Signature:		Approved by: ORIGINAL SIGNED BY										
Printed name:		Title: GARY WINK FIELD REP. II										
Title: Agent f		Approval DAFE C 0 9 1997 Expiration Date:										
Date: 12-09-97 Phone: 505-746-1070						Conditions of Approval:						
		Attached										