

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-025-34230

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER New Drilling

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter P : 2927 Feet From The South Line and 1104 Feet From The East Line

Section 1 Township 16S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR: 3,867'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 5-1/2" Casing - Rig Release ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-11-98 Run 270 jts 5-1/2" 17# N80 LTC Csg to 11,995', DV tool @8,312', float collar @ 11,902' & float shoe @11,995', circ, RD csg crew, RU cement crew, flush w/200 bbls brine, cement w/360 sks Lite Prem + additives, 12.7 PPG, 1.90 yield, cont w/330 sks Super "H" Prem additives, 13 PPG, 1.63 yield, pump plug, bled off ok, open DV tool w/3100#, circ DV tool, circ 80 sks cement, flush 2nd stg w/ 24 bbls mud flush, cement w/800 sks Lite Prem + additives, 12.7 PPG, 1.89 yield, cont w/100 sks Prem +additives, 15.6 PPG, 1.18 yield, plug down, begin ND, jet pit, WOC: From rig down to completion

01-11-98 Finish ND, set slip, string wt 160,000#, set slip w/112,000#, cut off, set BOP, finish jet pit
Release Patterson Drlg Rig #45 @ 11:00 a.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 01-16-98

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405)848-8000

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: