

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rte Brans Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Chesapeake Operating, Inc. P. O. Box 18496 Oklahoma City, OK 73154-0496		OGRID Number 147179
		Reason for Filing Code NW
API Number 30 - 0 25-34250	Pool Name West Lovington Penn	Pool Code 40750
Property Code 22205	Property Name MAC "19"	Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	19	16S	36E		2523	North	2370	East	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code P	Producing Method Code F	Gas Connection Date 2/19/98	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
021778	Sun Company, Inc. (R&M) P. O. Box 2039 Tulsa, OK 74102	282D598	0	Sec 19, 16S-36E 2523' fnl & 2370' fel Lea Co., NM
024650	Warren Petroleum Co., LTD Partnership P. O. Box 1689 Lovington, NM 88260	282D678	G	Same

IV. Produced Water

" POD	" POD ULSTR Location and Description
282D679	

V. Well Completion Data

" Spud Date	" Ready Date	" TD	" PSTD	" Perforations
12-26-97	02-18-98	11,674'	--	11,398'-11,543'
" Hole Size	" Casing & Tubing Size	" Depth Set	" Sacks Cement	
17-1/2"	13-3/8"	489'	471	
11"	9-5/8"	4,274'	1850	
7-7/8"	5-1/2"	11,584'	450	1st Stg
			815	2nd Stg

VI. Well Test Data

" Date New Oil	" Gas Delivery Date	" Test Date	" Test Length	" Tbg. Pressure	" Csg. Pressure
02-18-98	02-19-98	02-19-98	24 hours	750	0
" Choke Size	" Oil	" Water	" Gas	" AOF	" Test Method
16/64"	356	4	532		Flowing

" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <u>Barbara J. Bale</u> Printed name: <u>Barbara J. Bale</u> Title: <u>Regulatory Analyst</u> Date: <u>02/20/98</u> Phone: <u>(405)848-8000</u>		OIL CONSERVATION DIVISION Approved by: <u>ORIGINAL SIGNED BY CHRIS WILLIAMS</u> DISTRICT I SUPERVISOR Title: Approval Date: <u>FEB 10 1998</u>	
" If this is a change of operator fill in the OGRID number and name of the previous operator.			
Previous Operator Signature <u>JC</u>	Printed Name <u>Chris Williams</u>	Title <u>District I Supervisor</u>	Date <u>2/20/98</u>

12.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)	23.	The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)	25.	MO/D/A/Y/R drilling commenced
26.	MO/D/A/Y/R this completion was ready to produce	27.	Total vertical depth of the well
28.	Plugback vertical depth	29.	Top and bottom perforation in this completion or casing shoe and TD if openhole
30.	Inside diameter of the well bore	31.	Outside diameter of the casing and tubing
32.	Depth of casing and tubing. If a casing liner show top and bottom.	33.	Number of sacks of cement used per casing string
34.	MO/D/A/Y/R that new oil was first produced	35.	MO/D/A/Y/R that gas was first produced into a pipeline
36.	MO/D/A/Y/R that the following test was completed	37.	Length in hours of the test
38.	Flowing tubing pressure - oil wells	39.	Flowing casing pressure - oil wells
40.	Diameter of the choke used in the test	41.	Barrels of oil produced during the test
42.	Barrels of water produced during the test	43.	MCF of gas produced during the test
44.	Gas well cellulated absolute open flow in MCF/D	45.	The method used to test the well:
46.	The signature, printed name, and title of the person authorized to make this report, the date this report is signed, and the telephone number to call for questions about this report	47.	The previous operator's name, the signature, printed name and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report is signed by that person
1.	Operator's name and address	2.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3.	Reason for filling code from the following table:	4.	The API number of this well
5.	The name of the pool for this completion	6.	The pool code for this pool
7.	The property code for this completion	8.	The property name (well name) for this completion
9.	The well number for this completion	10.	The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OGD unit letter.
11.	The bottom hole location of this completion	12.	Lease code from the following table:
13.	The producing method code from the following table:	14.	MO/D/A/Y/R that this completion was first connected to a gas transporter
15.	The permit number from the District approved C-129 for this completion	16.	MO/D/A/Y/R of the C-129 approval for this completion
17.	MO/D/A/Y/R of the expiration of C-129 approval for this completion	18.	The gas or oil transporter's OGRID number
19.	Name and address of the transporter of the product	20.	The number assigned to the POD from which the product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21.	Product code from the following table:		