

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-025-34250

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P.O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter G : 2523 Feet From The North - Line and 2370 Feet From The East Line

Section 19

Township 16S

Range 36E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR: 3951'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforations - Tubing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-16-98 RU Haliburton, load tbq w/50 bbls 2% KCL, ND wellhead, NU BOPs, release pkr, TIH w/371 total jts 6.5# L80 3RD tbq, est TOL @11,476', spot 250 gals 15% NE-Fe, RD Haliburton, TOOH w/tbg, MIRU wireline, TIH w/3-1/8" HSC 16 gram charge 90° phase, 4 spf, perf 11,422'-476' & 11,398-403', total 236 holes, RDMO wireline, PU 5-1/2" PPI tool, TIH w/BHA & 211 jts tbq, SDFN
- 2-17-98 Finish TIH w/PPI tool & 371 jts tbq, set pkr, load tbq w/23 bbls 2% KCL, wash & ream, test pkr, OK, release pkr, drop ICV, load tbq w/49 bbls 2% KCL, test ICV, open to 1500#, bled pressure off, PU, spot acid, treat perfs 11,476'-422' & 11,398-403' total load in Strawn 107 bbls 15% NE-Fe acid, 139 bbls 2% KCL, avg rate .5 BPM, max PSI 980#, avg PSI 800#, release pkr, fish ICV, TOOOH w/tbg & PPI tool, SDFN.
- 02-18-98 PU & TIH w/5-1/2"x2-3/8" Baker Model "R" pkr, 2-7/8"x2-3/8" x-over, 2-1/4" SN & 366 jts 2-7/8" 6.5# L80 8 RD tbq, set pkr, ND BOP's, NU wellhead, pkr @11,334', RU & TIH w/swab, initial fluid level @4000' pulling from 4000', make 4 swab runs, 59 BW, final fluid level @1800 pulling from 1800'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 02-19-98

TYPE OR PRINT NAME Barbara J. Bale

TELEPHONE NO. (405)848-8000

(This space for State use)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

MAR 10 1998

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

100-100000