

Submit Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34252
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-604
7. Lease Name or Unit Agreement Name Field APK State Com
8. Well No. 3
9. Pool name or Wildcat Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>S</u> <u>1880</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3995' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Frac existing perforations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-10-99 - Frac'd perforations 12301-21316' (Morrow) (via 2-7/8" tubing) with 42000 gallons 70Q CO2 foam and 50000# 20-40 interprop. Pressured out with 30000# prop in formation. Shut down and shut well in. Nippled up flow back manifold. Flowed back to pit for cleanup. Shut well in.

3-12-99 - Moved in and rigged up pulling unit. Installed 2-9/16" 5K gate valves on tubinghead. Shut down. Prep to start snubbing on approx. 3-15-99.

3-16-99 - Rigged up slickline. TIH with 1.875" R2B pump thru plug. Could not get thru top 1.875" F (no bypass on plug). Pumped down tubing. Got plug thru nipple, on/off tool. Holding 900 psi on tubing. 45 bbls water pumped. Seated plug in 1.875" "R" nipple, tubing on vacuum. Made decision to pull R2B plug and set positive pressure blanking plug. Ran equalizing and pulling tool. Could not latch onto plug. TOOH. TIH with equalizing probe only - no marks on probe. Pressured tubing to 1500 psi. Could not pump thru plug. Flowed well for 35 minutes. TIH with equalizing probe. Had mark on tool. TOOH. TIH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 23, 1999

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY CHRIS WILLIAM:
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 24 1999