

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34252
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-604
7. Lease Name or Unit Agreement Name	
Field APK State Com	
8. Well No.	3
9. Pool name or Wildcat	Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter K 1880 Feet From The South Line and 1650 Feet From The West Line
Section 2 Township 16S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3995' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-2-1-99 - Shut in.

2-2-99 - Rigged up Jarrell Services. Ran Static BHP bomb. TIH with Otis shifting tool and released TCP guns. Chased guns to 12717'. TOOH. Shut well in.

2-3-99 - Rigged up treesaver. Tested annulus popoff to 3500 psi. Frac'd perforations 12025-12048' (Morrow) (via 2-7/8" tubing) with 42000 gallons 70Q foam with 50000# 20-40 interprop. Shut well in for 2 hours. Opened & flowed for 30 minutes. Shut well in. Rigged down treesaver. Flowing back frac.

2-4-98 - Flowed back for cleanup. Flow tested. Shut well in.

2-5-98 - Rigged up slickline. TIH with 1.875" S-lock blanking plug. Could not latch into profile. TOOH - bridge plug packed with frac sand. Cleaned up tool. TIH and set RBP. TOOH - bled tubing down. Loaded tubing with 72 bbls and pressured to 500#. Had bleed off. Opened tubing and flowed back 2 minutes. Plug not holding. TIH and pulled equalizing probe & TOOH. TIH and pulled blanking plug. TIH with FWE blanking plug with 7500# disc. Latched into profile nipple in on/off tool at 12380'. Pressured to 1500#. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 19, 1999

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: