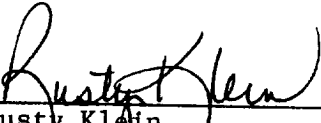


YATES PETROLEUM CORPORATION
Field APK State #3
Section 2-T16S-R35E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

Rigged down wireline. Bled off pressure and released on/off tool. Nippled down tree and nipped up BOP. TOOH. TIH with 5-1/2" 17# Arrowset 1-X HP RBP with index valve. Set RBP at 12360'. TOOH with tubing. Shut well in.
2-6-99 - Rigged up wireline. Dumped 1 sack of 20-40 Ottawa sand on RBP at 12363'. TOOH. Rigged up lubricator. Loaded hole and tested casing, BOP and lubricator to 3000 psi, OK. TIH with 3-3/8" casing guns and perforated 12301-12316' w/60 .42" holes as follows: 12301-12303' and 12310-12316' (6 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with 1.875" R nipple, 1.822 no-go with 1.875" S-lock blanking plug in place, subs, Arrowset 1-X packer, 1.875" on/off profile, setting sleeve, setting tool and correlated on depth. Set packer with top at 12250'. TOOH. TIH with T2 connector on tubing. Latched onto packer. Spaced out, nipped down BOP and nipped up tree. Flanged up and pressured annulus to 1000#, OK. Swabbed tubing down. Rigged up wireline. TIH and pulled equalizer probe. TOOH. TIH with plug pulling tool. Released plug and pulled through nipple. TOOH and rigged down wireline. Swab and flow test.
2-7-99 - Flow test. Shut well in.
2-8-99 - Shut in.
2-9-99 - Flow tested. Shut well in.
2-10-99 - Shut in. Prep to frac.
2-11-99 - Rigged up treesaver. Frac'd perforations 12301-12316' (Morrow) (via 2-7/8" tubing) with 42000 gallons 70Q foam frac with 50000# 20-40 interprop. Pressured out with 12400# proppant in formation. Flowed well to pit for 4 hours. Rigged up wireline. TIH with 1-1/2" box and tagged sand at 12317'. TOOH with wireline. Open and flow well back. Shut well in.
2-12-99 - Released well to production department.



Rusty Klein
Operations Technician
February 19, 1999