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State of New Mexico

Form C-103

to Appropriate District Office Energy, Minerals and Natural Resources Department Revised 1-1-89 DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30-025-34252 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM \$8210 5. Indicate Type of Lease STATE X DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. VA-604 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: MET X WELL [OTHER Field APK State Com 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION 3. Address of Operator 9. Pool same or Wildcat 105 South 4th St., Artesia, NM 88210 Wildcat Morrow 4. Well Location 1880 Feet From The Unit Letter South 1650 Line and West Feet From The Line 16S hip 16S Range 35E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Township NMPM Lea County 3995' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Intermediate casing & cement 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TD 4600'. Reached TD at 11:30 AM 12-15-98. Ran 104 joints of 9-5/8" 36# & 40# casing as follows: 30 joints of 9-5/8" 40# NS80 8rd ST&C (1296.02'); 72 joints of 9-5/8" 36# J-55 8rd ST&C (3226.67') and 2 joints of 9-5/8" 40# NS80 8rd ST&C (84.13') (Total 4604.40') of casing set at 4600'. Regular guide shoe set at 4593'. Float collar set at 4551'. Cemented with 950 sacks Interfill C (yield 2.71, weight 11.5). Tailed in with 250 sacks Premium Plus C with 2% CaCl2 (yield 1.34, weight 14.8). PD 1:30 AM 12-16-98. Bumped plug to 1325 psi, OK. Circulated 62 sacks. WOC. Nipple dup and tested to 5000 psi for 10 minutes, OK. Drilled out at 9:15 AM 12-17-98. WOC 31 hours and 45 minutes. Reduced hole to 8-3/4". Resumed drilling. ad complete to the best of my knowledge and belief. Operations Technician SMINATEME Dec. 28, 1998 TYPE OR PRINT NAME TELEPHONE NO. 505/748-1471 (This space for State Use) OFFICINAL ST

TITLE

APPROVED BY. CONDITIONS OF APPROVAL, IF ANY: