

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34252
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-604
7. Lease Name or Unit Agreement Name Field APK State Com
8. Well No. 3
9. Pool name or Wildcat Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter K 1880 Feet From The South Line and 1650 Feet From The West Line Section 2 Township 16S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3995' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud, conductor, resume drilling, surface casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with rat hole machine at 9:15 AM 12-4-98. Set 40' of 20" conductor pipe and cemented to surface. NOTE: Notified Sylvia w/OCD-Hobbs of spud. Resumed drilling a 17-1/2" hole with rotary tools at 5:00 PM 12-6-98.

TD 442'. Reached TD at 9:15 PM 12-6-98. Ran 10 joints of 13-3/8" 48# H-40 8rd ST&C (448.15') of casing set at 442'. 1-Texas Pattern notched guide shoe set at 442'. Insert float set at 396'. Cemented with 500 sacks Halliburton Premium Plus with 2% CaCl2 (yield 1.32, weight 14.8). PD 2:30 AM 12-7-98. Bumped plug to 500 psi, OK. Circulated 87 sacks. WOC. Cut off and welded on flow nipple. Drilled out at 8:30 PM 12-7-98. WOC 18 hours. Reduced hole to 12-1/4". Resumed drilling. NOTE: Notified Sylvia w/OCD-Hobbs of running casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 8, 1998  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL FILED BY TITLE FILED DATE DEC 12 1998

CONDITIONS OF APPROVAL, IF ANY: