

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-025-34263

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
VA 1914-1

7. Lease Name or Unit Agreement Name:

Salbar 16 State

8. Well No.  
#1

9. Pool name or Wildcat  
Undes. North Shoe Bar Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Bonneville Fuels Corporation

3. Address of Operator  
1700 Broadway Suite 1500 Denver, CO 80290

4. Well Location

Unit Letter E : 2456' feet from the North line and 1023 feet from the West line

Section 16 Township 16S Range 36E NMPM LEA County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3918' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/03/00 RU SICP 320 psi. SITP 10 psi. Open tbg & csg to atmosphere, tbg blew dn to 0 psi immediately, csg dn to 0 psi in 15 min. NU BOPE. POOH (SLM) w/ 369 jts 2 7/8" tbg. RU & RIH & set composite BP @ 11470', mixed & dump 3 sx portland cmt on top of BP (23'). Tag PBTD @ 11,448. Load hole w/ 86 BW. Test csg to 2000 psi 30 min, OK. Circ hole vol w/ 230 bbls 4% KCL wtr & spotted 1500 gal 7 1/2% Ferchek acid 11,167-9,632'. 6/05/00 TOOH, perf Wolfcamp 11,035'-11,044'(55 holes) & 11051'-11054' (19 holes) 6 jsp. Displaced acid into perfs. Formation very tight. RIH w/ 5 1/2" BP @ set @ 10,900', dump 3 sx (23') cmt on top of BP. PBTD 10,851'. Pumped 88 bbls 4% KCL wtr to load csg, PT csg to 2,150 psi, 15 min, OK. 6/10/00 Perf Lower Wolfcamp Blue zone 10,1783'-10,800 w/ 2 jsp. total 34 holes & 10,756'-10,764' total 19 holes. Loaded tbg w/ 2500 gal methanol. Pumped 1 bbl of 4% KCL wtr & pressured tbg to 4000 psi. bled off at 50 psi/min. Continued to pressure 'til displaced total of 13.25 bbls methanol into perfs. Zone very tight, unable to get methanol in zone effectively. Acidize perfs 10756-10764 w/1500 gal (36 bbls) 15% NEFE acid + additives. Oil pay too tight to produce. No perm. Water pay prolific. RIH w/ 343 jts 2 7/8" tbg open ended & landed @ 10,696'. Release rig 6/18/00. Suspend operations pending evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineer DATE 9/19/2000

Type or print name Robert A. Schwering, P.E. Telephone No. 303 863-1555 ext 213  
(This space for State use)

APPROVED BY [Signature] TITLE Director DATE 6/2000  
Conditions of approval, if any:

ORIGINAL SIGNED BY CARIE WILLIAMS  
DATE 6/2000

70 10 000 R. A. Schwering