Submit 3 Copies To Appropriate District  State of New Ma	
Office Energy, Minerals and Natu	aral Resources Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OIL CONSERVATION	1 DIVISION 30-025-34263
811 South First, Ariesia, Nivi 66210	5. Indicate Type of Lease
District III 2040 South Pacl	STATE & FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87 District IV	6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505	VA 1914-1
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT LISE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	JUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F	OR SUCH Salbar 16 State
PROPOSALS.)	
1. Type of Well:	
Oil Well Gas Well Other	8. Well No.
2. Name of Operator	#1
Bonneville Fuels Corporation	9. Pool name or Wildcat
3. Address of Operator 1700 Broadway Suite 1500 Denver, CO 80290	Undes. North Shoe Bar Wolfcamp
4. Well Location	
Unit Letter E : 2456' feet from the North	line and1023feet from theWest line
Unit i.etterE	
Section 16 Township 16S	Range 36E NMPM LEA County
10. Elevation (Show whether D	
3918' GR	
11. Check Appropriate Box to Indicate N	lature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
PEHFORM REMEDIAL WORK - FEOG AND ABANDON -	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND
	ABANDONMENT
TEINI OTTO ILLE PROPERTO DE LA CONTRACTOR DE LA CONTRACTO	<u> </u>
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TEMPOTO NET PROPERTY AND SERVICE AND SERVI	<u> </u>
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