

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
871 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-025-334263

5. Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No.  
VA 1914-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESRV. ☒ OTHER \_\_\_\_\_

2. Name of Operator  
Bonneville Fuels Corporation

3. Address of Operator  
1700 Broadway, Suite 1150, Denver, CO 80290 303-863-1555 x213

7. Lease Name or Unit Agreement Name  
Salbar 16 State

8. Well No.  
#1

9. Pool name or Wildcat  
Undes. North Show Bar Wolfcamp

4. Well Location  
Unit Letter E : 2456 Feet From The North Line and 1023 Feet From The West Line

Section 16 Township 16S Range 36E NMPM Lea \_\_\_\_\_ County \_\_\_\_\_

10. Date Spudded RE 1/01/2000 10. Date T.D. Reached 1/21/2000 11. Date Compl. (Ready to Prod.) Recomp. 6/18/00 12. Elevations (DF& RKB, RT, GR, etc.) GR 3918 RKB 3937' 13. Elev. Casinghead 3918'

15. Total Depth 12,730' 16. Plug Back T.D. 10,851 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools Surf- 12,730' Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name  
11,035-11,044'; 11,051-11,054 Wolfcamp  
10783-10800; 10,756-01764 Wolfcamp Blue zone 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run  
CNDL/GR; BHCS; ALL/Micro-CFL/GR; CBL

21. Was Well Cored  
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		482'	17 1/2"	Prior report by	Chesapeake
9 5/8		4275	12 1/4"	"	"
5 1/2"	17#	12,730	7 7/8"	80 sx cl-'H' + 2%	KCL Tail w/600 sx 50:
				50 Poz + 2% gel & 2	% KCL 2 <sup>nd</sup> Stage: 510 sx
				Cl-'H' & 250 sx 50:	50 Poz + additives.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10,696	

26. Perforation record (interval, size, and number)

11,035'-11,044'; 11,051-11,054' .43" total 74 holes  
10,783-10,800'; 10,756'-10,764' .43" total 54 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>11,035'-11,054'</u>	<u>1500 gal 15% NEFE acid</u>
<u>10,756'-10,764'</u>	<u>1500 gal 15% NEFE acid</u>

PRODUCTION

28. Date First Production NA Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) SI

Date of Test <u>6/18/00</u>	Hours Tested <u>2</u>	Choke Size <u>NA</u>	Prod'n For Test Period	Oil - Bbl <u>0</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>60</u>	Gas - Oil Ratio
Flow Tubing Press. <u>0</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. <u>720</u>	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By  
R. L. Millet

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name R. A Schwring P. E.

Title Operations Mgr SE NM Date 9/19/00