District I

District II

RA Schwering, P

Operations Mgr SE NM Date: 3/09/2000

District III

State of New Mexico

Form C-104 Revised March 25, 1991 Energy, Minerals & Natural Resources 1625 N. French Dr., Hobbs, NM 88240 Submit to Appropriate District Office OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5 Copies 2040 South Pacheco Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 AMENDED REPORT District IV 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number Operator name and Address 2678 -01678 **Bonneville Fuels Corporation** Reason for Filing Code 1660 Lincoln Street, Suite 2200 Denver, CO 80264 Re Entry New Well * Pool Code ⁴ API Number 96649 Northeast Shoe Bar Strawn Gas 30 - 025-34263 Well Number 8 Property Name ⁷ Property Code #1 Salbar 16 State 25412 25473 ¹⁰ Surface Location II. East/West line County Feet from the North/South Line Feet from the Lot.Idn Township Range Section Ul or lot no. Lea 1023 North West 11 Bottom Hole Location East/West line County Feet from the North/South line Feet from the Lot Idn Township UL or lot no. Section 17 C-129 Expiration Date 16 C-129 Effective Date 15 C-129 Permit Number 13 Producing Method Code 12 Lse Code S III. Oil and Gas Transporters 22 POD ULSTR Location ii O/G 20 POD Transporter Name and Description Transporter OGRID Dynegy Midstream Services LF 2825175 G as listed aloone 6 Desta Dr Suite 3300 024650 Midland TX 79705 Amoco Production Co 205 NW Ave Pipeline ITD Levelland, TX 79336 2825174 0 138648 As listed above Produced Water ¹⁴ POD ULSTR Location and Description ¹³ POD As Listed Above 2825176 Well Completion Data 30 DHC, MC * Perforations 28 PBTD 27 TD Ready Date Spud Date 11,557-11,567 12.647 3/07/2000 1/01/2000 Sacks Cement 33 Depth Set 32 Casing & Tubing Size 11 Hole Size Prior Report Chesapeake 482 13 3/8" 17 1/2" " 4275 9 5/8" 12 1/4" 80 sx Cl-H +600sx Poz 12,730 5 1/2" 7 7/8" 510 sx Cl-H + 250 sx Poz11,677 2 7/8" VI. Well Test Data 6 Csg. Pressure * Test Length Tbg. Pressure 37 Test Date Gas Delivery Date 1500 Bate New Oil 250 psig 27 hrs 3/01/00 SI 2/27/00 45 AOF Test Method 4 Gas 47 Oil Water 41 Choke Size Swab 250 98 141 OIL CONSERVATION DIVISION 1 hereby certify that the rules of the Oil Conservation Division have been complied od complete to the best of my with and that the information given above is true knowledge and belief. LEONED BY CHAIS WILL **** OPIU Approved by: Signature: Title:

MAR 23 2000

Title

Approval Date:

Printed Name

Phone: 303 863-1555 x 213

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

