

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-025-34263

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

VA 1914-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF. ☐ RESVR. ☒ OTHER ☐ RE ENTRY

2. Name of Operator

Bonneville Fuels Corporation

7. Lease Name or Unit Agreement Name

Salbar 16 State

8. Well No.

#1

3. Address of Operator

1660 Lincoln Street, Suite 2200, Denver, CO 80264 303-863-1555 x213

9. Pool name or Wildcat

Northeast Show Bar Strawn

4. Well Location

Unit Letter E : 2456 Feet From The North Line and 1023 Feet From The West Line

Section 16 Township 16S Range 36E NMPM Lea County

10. Date Spudded

RE 1/01/2000

10. Date T.D. Reached

1/21/2000

11. Date Compl. (Ready to Prod.)

3/07/2000

12. Elevations (DF& RKB, RT, GR, etc.)

GR 3918 RKB 3937'

13. Elev. Casinghead

3918'

15. Total Depth

12,730'

16. Plug Back T.D.

12,647'

17. If Multiple Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Surf- 12,730'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,557-11,567' Strawn

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CNDL/GR; BHCS; ALL/Micro-CFL/GR; CBL

21. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		482'	17 1/2"	Prior report by	Chesapeake
9 5/8		4275	12 1/4"	"	"
5 1/2"	17#	12,730	7 7/8"	80 sx cl-'H' + 2%	KCL Tail w/600 sx 50:
				50 Poz + 2% gel & 2	% KCL 2 nd Stage: 510 sx
				Cl-'H' & 250 sx 50:	50 Poz + additives.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	11,677	

26. Perforation record (interval, size, and number)

11,557'-11,567' .45" total 60 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

11,557-11,567

AMOUNT AND KIND MATERIAL USED

500 gal 10% MSA 11 acid

28. PRODUCTION

Date First Production 2/27/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) SI WOPL		
Date of Test 3/01/2000	Hours Tested 27	Choke Size NA	Prod'n For Test Period	Oil - Bbl 159	Gas - MCF 250	Water - Bbl. 110	Gas - Oil Ratio 1572
Flow Tubing Press. 250	Casing Pressure 1500	Calculated 24- Hour Rate	Oil - Bbl. 141	Gas - MCF 222	Water - Bbl. 98	Oil Gravity - API - (Corr.) 43.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Wm. Hansen

30. List Attachments

4 Electric Logs, 1 mud log

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name R. A Schwring P. E.

Title Operations Mgr SE NM Date 3/09/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 11,515
B. Salt	T. Atoka 11,770
T. Yates	T. Miss 12,354
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....11,557.....to.....11,567.

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet

No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			See attached mud log

From	To	Thickness In Feet	Lithology