Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Revised March 25, 1999 Energy, Minerals and Natural Resources WELL API NO. Office District I 1625 N. French Dr., Hobbs, NM 88240 30-025-34263 OIL CONSERVATION DIVISION 5. Indicate Type of Lease District II 811 South First, Artesia, NM 88210 2040 South Pacheco STATE 🔀 FEE District III Santa Fe, NM 87505 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV VA 1914-1 2040 South Pacheco, Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name: SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Salbar 16 State #1 PROPOSALS.) 1. Type of Well: Oil Well Other Gas Well 8. Well No. Name of Operator Bonneville Fuels Corporation Pool name or Wildcat Northeast Shoe Bar Strawn Address of Operator 1660 Lincoln Street Suite 2200 Denver, CO 80264 Well Location Unit Letter E 2456' feet from the North line and 1023 feet from the West NMPM County Range 36E Township 16S 10. Elevation (Show whether DR, RKB, RT, GR, etc.) Section 3918' GR 11 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ PLUG AND COMMENCE DRILLING OPNS. [CHANGE PLANS **ABANDONMENT** TEMPORARILY ABANDON M CASING TEST AND MULTIPLE PULL OR ALTER CASING CEMENT JOB COMPLETION OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion 1/26/00 TD 12,730: RU and ran 287 jts 5 ½" 17# (3213' S-95, 3797'N-80 & 5633'L-80) LT&C casing, landed @ 12,730'. Cmt 1st stage w/80 sx Interfil "H" + 2% kcl & 600 sx 50:50 Pozmix 'A' /Cl-H + 2% gel + 2% KCL+.6% Halad-90 & 5#/sx micro Pump 20 BW spacer. Cmt 2nd stage w/510 sx Interfill "H" cmt w/2% KCL, followed by 250 sx 50:50 Pozmix "H" cmt w/ 2% KCL & 2% gel. Drop plug & displace, bump plug, float OK. ND BOPE. Set slips & cut off casing. Rig released 12 AM 2/23/00 Drill out cmt, test DV tool & csg to 1500# for 10 min. Drill cmt & FC to 12,647' 2/24/00 RIH, ran CBL 3040'-12,634, top of cement @ 3250'. I hereby certify that the information above for the and complete to the best of my knowledge and belief. DATE 1/24/2000TITLE Operations Engineer **SIGNATURE** Telephone No. 303 863-1555 ext 213 Robert A. Schwering Type or print name (This space for State use) DATEMAR 20 2000 APPPROVED BY Conditions of approval, if any: