District I

PO Box 1980, Hobbs, NM 88241-1980

District II

741 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

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November 11, 1999

# State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-101 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

outh First, Arte ict III	311, NM 00	210	Ol	204	O South Page	checo	State Lease - 5 Copies					
Rio Brazos Rd.	., Aztec, Ni	A 87410	Santa Fe, NM 87505						_		•	
ict IV South Pacheco											ED REPORT	
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IIDICII	<u> </u>		10	because Name	e and Address.					025575		
		Y	ates Pe	troleui	n Corpora	ation			<u> </u>	³ API Number		
			A	105 S. 4	in Street Mexico 8821	0			- 1	30 - Ó A	5-34263	
		<del></del>	Artes	ia, New I		operty Name	• Well No.					
	ty Code					Q State Co	om.	· · · · · ·			1	
250.	55				<sup>7</sup> Surface 1	Location					·	
7	Section	Township	Range	Let Ida	Feet from the	North/South lin		Feet from the		est line	County	
IL or lot no. E	16	165	36E		2456' North			1023' Wes		<u> </u>	Lea	
	L	8 P	roposed	Bottom	Hole Locati	ion If Diffe	rent Fr	om Sur	face		· <del></del>	
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South L		from the	East/West line		County	
		<u> </u>	18:41		<u>                            </u>	<u> </u>		14 Propo	sed Pool	2		
	wilde	at Miss	sed Pool 1	ian								
	WIIGC	ac Misc	TOOTEL									
" Work	Type Code		" Well Ty	pe Code	13 Cabl	Rotary Lease Type C			Code Ground Level Elevation 3918'			
E			G Propose	d Depth	18 Formation			19 Contractor			➤ Spud Date ASAP	
	iuitiple		12,7	'00 <b>'</b>	Mississ			determ	inea		ADAI	
					sed Casing				- C		Estimated TOC	
Hole	Size	C:	sing Size		ing weight/foot	Setting D		h Sacks of Ce				
17 1	L/2"		13 3/8"		54.5#	482		In Plac				
12 3	L/4"		9 5/8"		<u> </u>	4275'		800 sx			Circulate	
7	7/8"	<b>_</b>	4 1/2"		11.6#							
		<del></del>				<del> </del>		<del>                                     </del>				
zone. Descri	be the blow	program. I out preventi	on brogram	, п шу. ож	EPEN or PLUG B additional sheets i	ACK give the dat f necessary.	a on the pr	resent produ	ctive zone	and propo	sed new productive	
						Per	mit Ex Date U	Jnles <b>s</b> -	Year <del>Drillin</del> R- en	<del>g</del> Unde	Approval erway	
-				e is take and a	omplete to the best			NCEDI	<i>Ι</i> Δ ΤΤ <i>Ι</i>	אם אם	/ISION	
of my know	ertify that the lodge and lo	e information	KANCE STOOM		omplete to the best	OIL CONSERVATION DIVISION  Approved by: ORIGINAL SIGNED BY CHIRS  DISTRICT I SUPERVISOR						
Signature:	Xa'	1) au	Lake			-l	D	ISTRICT	ISUPE	17 7 1001		
Printed nar	ne: KEN	BEARD	EMPHL			Tale:						
Title:						Approval Date	OV 1	6 1999	Exp	iration Date:	: 	
	LAN	IDMAN				Conditions of	Approval:					

Attached 🚨

505-748-4348

DISTRICT I P.O. Box 1980, dobbs, NM 88240

# State of New Mexico

Energy, Minerals and Natural Resources Departy

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer En, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

#### OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

	WELL LOCATION AND	ACREAGE DEDICATION 1211	
API Number	Pool Code	Pool Name Wildcat Mississippi	an
30-025 ~34963 Property Code	1.05	erty Name	Well Number
25055 OGRID No.	Oper YATES PETRO	Elevation 3918	
025575		Location	

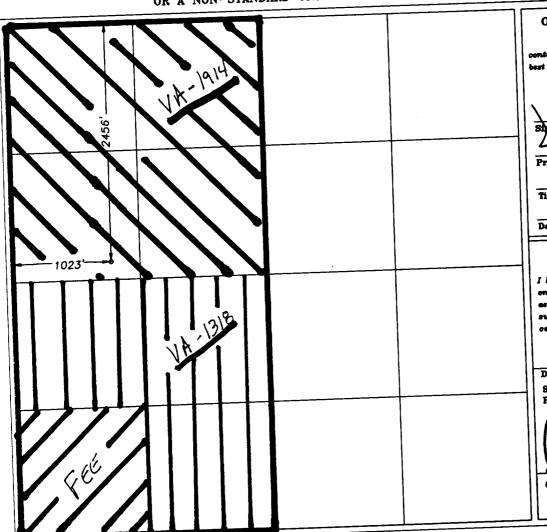
#### Surface Location

		_			Surface Loca	TOH			County	l
			7	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line		l
UL or lot No.	Section	Township	Range	Doc 1an	2456	NORTH	1023	WEST	LEA	J
Ε	16	165	36E				L			
	L				tion If Diffe	rent From Sur	face			_

# Bottom Hole Location If Different From Surface

L			Bottom	Hole Loc	cation If	Differ	rent From Sur	face	1 - 1 - 1 1	County
UL or lot No.	Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East/West line	
	7-1-4	or Infill C	consolidation	Code Or	der No.	1			<u></u>	1
Dedicated Acres	Joint C	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
320							NTIL ALL INTE	PESTS HAVE B	EEN CONSOLID	ATED
			CCICNED	TO THIS	COMPLETI	ON U	MAIN WIT HATE			

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## OPERATOR CERTIFICATION

I hereby certify the the information ed herein is true and complete to the my knowledge and belief.

Printed Name

Ken Beardemphl

Title

Landman

Date November 11, 1999

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

10/29/99

Jones RLS 3640

REBARONAL DISK 16 GENERAL CURVEYING COMPANY

### Salbar ATQ State Com. #1 Drilling Prognosis Page 2

Yates Petroleum Corporation proposes to re-enter this well using a drilling rig Will drill out plugs to the 9 5/8" casing shoe at 4,275', and pressure test casing. Will then drill out plugs to TD at 11,925', deepen to 12,700' with a 7 7/8" bit, log and run 4 1/2" casing to TD and cement with 800 sacks class H and light cement. Possible formations to complete are the Morrow and Atoka.

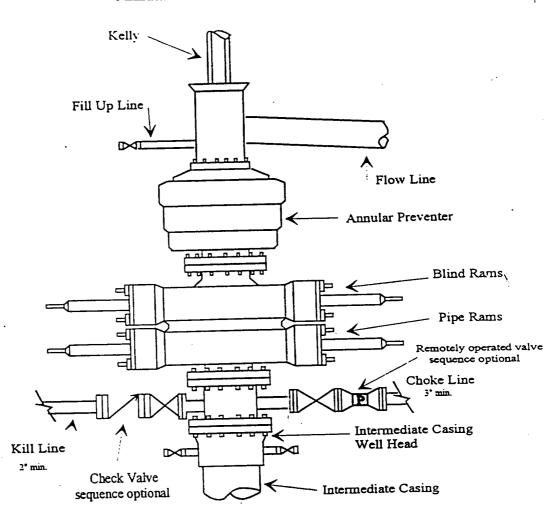
MUD PROGRAM: Mud to be used 9.5-10.0# mud with a 33-38 vis.

BOPE PROGRAM: 5000# BOPE will be installed on the 9 5/8" casing and

tested daily for operational.

## Yates Petroleum Corporation

Typical 5,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features

