

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34263
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SALBAR 16
8. Well No. 1
9. Pool name or Wildcat West Lovington-Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3918'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole - P&A <input checked="" type="checkbox"/>	2. Name of Operator Chesapeake Operating, Inc.
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496	4. Well Location Unit Letter E : 2456 Feet From The North Line and 1023 Feet From The West Line Section 16 Township 16S Range 36E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3918'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-10-98 Plug well & single down DP @11,920'.
RU loggers, log TD @11,920', run AIT, LOT, DNL, Natural GR, GR PE & Caliper,
BHC & Microlog, RD loggers. TIH open ended to plug well, circ, RU LD machine
& cement crew, pump 30 sks C1 "C" cement plug @11,550'-11,450', pull 10 stds,
pump 30 sks C1 "C" cement plug @10,550'-10,450', single down, pump 30 sks
C1 "C" cement plug @8,300'-8,200', mud wt 9.3, Vis 38, WL 9.0, CI 85,000.
2-11-98 Pump 30 sk plugs @6,978'-6,878', 4325'-4225', 1850'-1750' and 530'-430',
set 10 sk plug @ surface, ND, cut off 9-5/8" head, weld on dry hold market,
jet pits.

Release Patterson Drilling Rig #45 @6:00 p.m. on 02-10-98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 02-13-98

TYPE OR PRINT NAME Barbara J. Bale

TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY

OIL & GAS INSPECTOR

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

