

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
En , Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.	30-025-34263
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name  SALBAR 16
2. Name of Operator Chesapeake Operating, Inc.	8. Well No. 1
3. Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496	9. Pool name or Wildcat West Lovington-Penn
4. Well Location Unit Letter <u>E</u> : <u>2456</u> Feet From The <u>North</u> Line and <u>1023</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>16S</u> Range <u>36E</u> NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Status: The Salbar 16-1 was drilled to a T.D. of 11,925', through the Strawn formation. We are currently evaluating its potential. If we propose to plug & abandon the well, we recommend the following:

- 1) Set cement plugs using Class H cement at the following intervals
  - A) 11,400-11,925' (100' above Strawn)
  - B) 9,400-9,500'
  - C) 7,400-7,500'
  - D) 5,400-5,500'
  - E) 4225'-4325' (100' in/out @9-5/8" shoe)
  - F) 1750'-1850' (100' above Salts)
  - G) 430-530' (100' in/out @13-3/8" shoe)
  - H) 30'-0' - (surface plug)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 02-09-98

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405)848-8000

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE MAR 10 1998

CONDITIONS OF APPROVAL, IF ANY:

