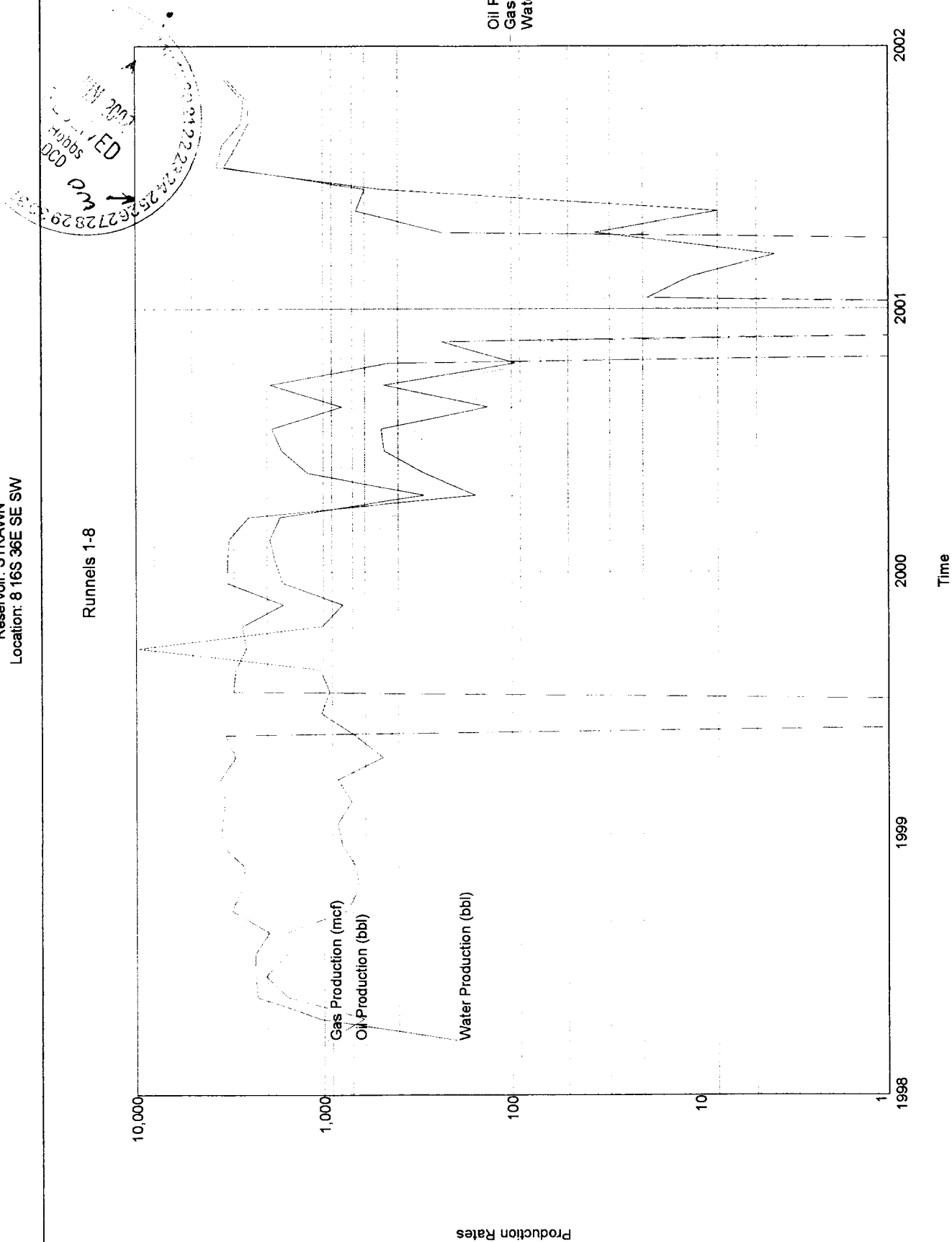


VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Runnels 1-8



CHESAPEAKE OPERATING, INC.

P. O. Box 18496
OKLAHOMA CITY, OKLAHOMA 73154-0496
405/848-8000
405/879-9573 FAX

Operated Daily Activity Report
Well-RUNNELS 1-8;

Status: PRODUCING

RUNNELS 1-8				8-16S-36E	Permian
Well #:	812182	AFE: 712182		LEA, NM	
		Footage	Cost	WI: 90.750000	NRI: 73.734375
Date	Day	Depth	Cum Cost	Present Operation	
01/22/01		0'	\$3,680	POOH w/ rods & pump	
		0'	\$6,680	RU to pull tbg, ND wellhead, NU BOP, POOH w/ 22 jts 2 7/8" tbg, swab tbg to fish, POOH w/ 220 tjs tbg, unseat pump, POOH w/ rods and pump, turn to tanks, SDON.	
06/13/01		0'	\$4,720	Replace clutch plates on unit	
		0'	\$4,720	RUPU, attempt to unseat pump, rods parted,TOOH w/ 156 - 7/8" rods to fish 7/8" pin, pulled out of worn box, TIH w/ overshot, unable to catch fish, TOOHL, ND wellhead, release TAC, NU BOP, pull 3 jts 2 7/8" tbg, 90,000#, clutch went out on pulling unit, replace clutch plates on unit.	
				Replace parted Rods / Acidize	
06/14/01		0'	\$5,330	TOOH LD tbg, tAC, SN, perf sub & mud jt, total 346 jts	
		0'	\$10,050	TOOH w/ 140 jts 2 7/8" tbg to rod fish, TOOHL w/ rods and pump, approximately 51 bad 7/8" boxes, TOOHL LD 2 7/8" tbg, TAC, 4 jts tbg, SN, perforated sub and mud jt, total 346 jts 2 7/8" tbg.	
06/15/01		0'	\$9,885	TOOH w/ 287 jts 2 7/8" tbg	
		0'	\$19,935	PU, TIH w/ Halliburton collar locator, pkr SN and 367 jts 2 7/8" tbg, stack out tbg @ 11,448', top perforation @ 11,458', unable to work tbg down, pull up to 11,391', set pkr, pump 900 GALS 15% HCL acid down tbg, caught pressure @ 37 BBLS, pressure went to 4200# @ 2 BPM, broke back to 200# @ 5 BPM, pump 100 GALS Xylene and displaced to perfs on vaccum, TIH to 11,450', tbg stack out, TOOHL w/ 287 jts 2 7/8" tbg.	
06/16/01		0'	\$3,925	TIH w/ Halliburton collar locator, pkr, 60 jts 2 7/8" tbg	
		0'	\$23,860	TIH w/ 4 7/8" bit, sub, x-over, 2 jts 2 7/8" tbg, csg scraper and 370 jts 2 7/8" to 11,606', unable to feel anything, PU, run scraper through perfs 3 times, TOOHL w/ tbg, bit, TIH w/ Halliburton collar locator, pkr, 60 jts 2 7/8" tbg.	
06/17/01		0'	\$2,680	Left pkr hanging @ 11,442' prepare f/ acid job	
		0'	\$26,540	Bled off in 20 min, TIH w/ 309 jts 2 7/8", pull 3 jts, left pkr hanging @ 11, 422', prepare for acid job.	
06/18/01		0'	\$0	SD 24 hrs, no activity	
		0'	\$26,540		
06/19/01		0'	\$8,499	LD 180 jts of 2 7/8" tbg	
		0'	\$35,039	Bled off in 40 mins, TIH, found 5 1/2" collar @ 11,524', pull up to 11,454', set pkr, drop STD V, pump 62 BBLS 2% KCL, unable to load, release pkr, pull up to 11,422', load w/ 45 BBLS 2% pressure to 850#, SD, bled to pkr, load w/ 21 BBLS pressure to 1000#, SD, bled to 0#, open bypass, oil flowing up backside, shut bypass, load backside w/ 21 BBLS, 18,000#, comp on pkr, pressure to 1000#, bled to 800# in 1 min, put 35,000# comp on pkr, pressure to 1000#, bled to 900# 2 min, level out @ 600#, release pkr, TIH to 11,458' - 11,458', dro fluid control valve, load w/ 48 BBLS 2% KCL pressure to 3000#, pump through start acid displace to btm of perfs, pressure to 3000#, broke back to 1750#, treated all perfs in 9 settings, max PSI 3770#, max rate 2.3 BPM, ISIP 0# PSI, FCIP vacuum, release pkr, fish fluid contro valve, TOOHL, LD 180 jts of 2 7/8" tbg.	
06/20/01		0'	\$10,450	Run 247 jts 2 7/8' tbg, tag sand	
		0'	\$45,489	TOOH, LD 189 jts 2 7/8", WO string, pipe pkr, PU, TIH w/ mud jt, perforate sut SN, 3 jts 2 7/8" tbg, tag sand.	
06/21/01		0'	\$3,350	TIH w/ rods stacked out in same place	
		0'	\$48,839	TIH w/ 95 jts 2 7/8" tbg, ND BOP, set anchor w/ 15,000#, NU wellhead, TIH w/ 2 1/2" x 1 1/4" x 24' pump, 7 K-bars, 285 3/4" and 152 7/8" rods, stacked out @ 11,124', TOOHL w/ 152 7/8" and 225 3/4" rods, found two rod guides jammed on top of each other, could have caused stack out, TIH w/ rods stacked out in same place.	

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Page 5 of 8

Operated Daily Activity Report

Well-RUNNELS 1-8;

Status: PRODUCING

RUNNELS 1-8

Well #: 812182

AFE: 712182

8-16S-36E

Permian

LEA, NM

Cost WI: 90.750000

NRI: 73.734375

Date

Day

Footage

Depth

Cum Cost

Present Operation

06/22/01		0'	\$3,270	TIH w/ 298 jts 2 7/8" tbg
		0'	\$52,109	TOOH w/ rods and pump, rel anchor, ND wellhead, NU BOP, TOOH w/ 342 jts 2 7/8" tbg, tac 3 jts tbg, SN, perf sub, mud jt, TIH w/ mud jt, perf sub SN, 3 jts 2 7/8" tbg, 44 jts tbg, TIH w/ swab on sand line, unable to feel anything, TIH w/ 298 jts 2 7/8" tbg, SDFN.
06/23/01		0'	\$3,420	TOOH w/ rods and pump
		0'	\$55,529	ND BOP, set TAC w/ 16,000#, NU wellhead, TIH w/ 2 1/2" x 1 1/4" x 24' pump, 7 - 1 1/2" k-bars, 285 - 3/4" and 167 - 7/8" rods, space out, hang well on, load tbg w/ 38 BF, pressure to 500#, well bled off to 200#, start pumping unit, good pump action, pump up to 340# and pump through hole, long stroke pump, pressure to 500#, tbg on slight vacuum, TOOH w/ rods and pump.
06/24/01		0'	\$2,125	ND WH, NU BOP, TOOH w/ 2 7/8" tbg, TAC, SN, perf sub & mud jt
		0'	\$57,654	
06/25/01		0'	\$0	Prepare to hydro test
		0'	\$57,654	
06/26/01		0'	\$5,600	NU WH, TIH w/ pump & K-bars
		0'	\$63,254	TIH w/ mud jt, perforated SN and 1 jt 2 7/8" tbg, RU Hydrostatic Hesters, slips hung up in SN, broke off jt, dropped mud jt, perforated sub, SN, 3 jts 2 7/8" tbg and TAC, test 342 jts 2 7/8" tbg in hole to 6000#, found 8 bad jts and 3 bad collars, ND BOP, set anchor w/ 16,000#, NU wellhead, TIH w/ 2 1/2 x 1 1/4 x 24' pump, 7 - 1 1/2" K-bars.
06/27/01		0'	\$3,150	RIH w/ pump, rods, load w/ 35 BW, RDMO, FINAL REPORT
		0'	\$66,404	RIH w/ 2 1/2 x 1 1/4 x 24' pump, 7 - 1 1/2" K-bars on 6/25/01, RIH w/ 285 - 3/4" rods, replace bottom 125 couplings w/ sperry metal, 167 - 7/8" rods, space out, hang well on, load w/ 35 BW, pressure to 500#, OK, start well pumping, RDMO, return well to production, FINAL REPORT.
10/20/01		0'	\$3,820	POOH w/ rods, pump & tbg
		0'	\$3,820	
				Hydro Test Tbg
10/21/01		0'	\$0	SI 24 hrs, no activity
		0'	\$3,820	
10/22/01		0'	\$0	SI 24 hrs, no activity
		0'	\$3,820	
10/23/01		0'	\$6,340	RIH w/ pump and rods, load w/ 38 BBLs
		0'	\$10,160	TIH w/ mud jt, perfs, SN, 3 jts, anchor and 342 jts 2 7/8" tbg, replace split jt 14 jts above TAC, test in hole to 7000#, split 4 jts, 80, 83, 85 and 334 above TAC, ND BOP, set anchor w/ 16,000#, NU wellhead, TIH w/ 2 1/2 x 1 1/4 x 24' pump 7 - 1 1/2 K-bars, 285 - 3/4" and 167 - 7/8" rods, hang on, load w/ 38 BBLs, pressure to 400#, bleed back to 200#, pump back up to 400#, RDPD
10/24/01		0'	\$0	24 hrs, 2 BO, 98 BW, 0 MCFG, TP 40#, CP 40#, 6.5 spm
		0'	\$10,160	
10/25/01		0'	\$0	24 hrs, 27 BO, 99 BW, 37 MCFG, FTP 40#, CP 40#, 6.5 spm
		0'	\$10,160	
10/26/01		0'	\$0	24 hrs, 29 BO, 87 BW, 89 MCFG, PTP 40#, CP 40#, FIN RPT
		0'	\$10,160	
12/20/01		0'	\$3,400	RIH w/ pump & rods
		0'	\$13,560	MIRU Pole unit, POOH w/ rods to fish, RIH, fish rods, POOH w/ rods and pump, RIH w/ 2 1/2" x 1 1/4" x 24' pump, 7 - 1 1/2" Kbars, 285 - 3/4" rods and 167 - 7/8" rods, hang on, load w/ 43 BW, pressure up, held OK.
				Rod Part
12/21/01		0'	\$0	Drop report one day behind
		0'	\$13,560	

06/06/02 1:25:58PM

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