

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-34264
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Runnels "8"
2. Name of Operator Chesapeake Operating, Inc.	8. Well No. 1
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496	9. Pool name or Wildcat N.E. Shoe Bar-Strawn
4. Well Location Unit Letter <u>N</u> : <u>780</u> Feet From The <u>south</u> Line and <u>1510</u> Feet From The <u>west</u> Line Section <u>8</u> Township <u>16S</u> Range <u>36E</u> NMPM LEA County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3936'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: <u></u> ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: <u>5-1/2" csg;rig release;tbg;perfs</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 03-05-98 Run 276 jts 5-1/2" N80 17# LTC csg, guide shoe @11,875', DV tool @ 8,110', csg @11,875', RU cement crew, circ, pump 200 bbls brine, 24 bbls Mud Clean & 10 BW, cement 1st stg w/285 sks 35/65 POZ + additives, 12.4 PPG, 1.99 yield, cont w/305 sks C1 C + additives, 13 PPG, 1.63 yield, circ 59 bbls cement out, pump 24 bbls Mud Clean & 10 BW, cement 2nd stg w/750 sks 35/65 POZ + additives, 12.5 PPG, 1.94 yield, cont w/100 sks C1 H + additives, 13 PPG, 1.84 yield, plug down, ND BOP, PU & jet pit, set slip on 5-1/2" @ 120,000#, string wt 170,000# finish jetting pit, Release Patterson Drlg rig #56 @6:00 a.m. on 05/05/98.
- 03-12-98 MIRU well serv, set pipe, NU "B" section, NU 5000# hydraulic, BOPs, PU & TIH w/4-3/4" bit, csg scraper, string mill, 6 - 3-1/4" DCs & 237 jts 2-7/8" L80 8RD 6.5# tbg, TIH, tag up @8103', RU power swivel, drill out equip., SDFN.
- 03-13-98 Tag up @8103' drill out 4' cement, tag DV tool @8207', drill out DV tool, run 1 jt tbg, drill stringers, fell free, test csg to 2000#, OK, bleed off, PU & T;H w/345 jts total tbg & BHA, tag TD @11,777', test to 2000#, OK, (CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 03-18-98

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405)848-8000

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY TITLE DATE APR 08 1998

CONDITIONS OF APPROVAL, IF ANY: