

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 34272
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	Anderson Ranch Unit
8. Well No.	201
9. Pool Name or Wildcat	Anderson Ranch Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4314'	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>E</u> : <u>1488</u> Feet From The <u>North</u> Line and <u>1310</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>16S</u> Range <u>32E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4314'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPERATION ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: Fracture treatment ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-11-99: 600 PSI FLOWING PRESS. RU & LUBRICATE FSG PLUG. TIH TO F PROFILE ATOP PKR. OPEN WELL DN FLOWLINE. ND TREE & NUBOP.
8-12-99: OPEN WELL W/450 PSI & BLEW DN. TEST ANNULUS TO 2500 PSI. NDTREE. NU BOP & MANIFOLD. TEWT RAMS TO 2500 PSI. WORK ON/OFF TOOL. REL FR PKR. TEST PIPE RAMS TO 2500 PSI. CIRC PKR FLUID FR HLE W/110,000 PPM CUT BRINE. LD TBG.
8-13-99: UNLOAD 3 1/2" FRAC STRING.
8-14-99: PU FRAC TBG. TAG PKR & SPACE OUT.
8-15-99: TEST ANNULUS TO 2500 PSI-OK. ND BOP. NU TREE & TEST TO 8500 PSI. RU SWAB & SWAB DN TO 5000'. PU BAILER. BAIL SCALE.
8-16-99: TIH W/RETR TOOL. COULD NOT LATCH IN. OPEN WELL & FLOW 1 HR.
8-17-99: OPEN WELL W/2000 PSI-BLED DN TO 100 PSI. RU PMP TRUCK. REL PRESS & CHECK TBG. REM TREE & INSTL BOP. RU WIRELINE. UNSET PKR.
8-18-99: PU PKR W/ON/OFF TOOL. PSA 12,067'. ND BOP. NU TREE. TEST ANNULUS TO 2500 PSI. SWAB WELL DN TO 6500'.
8-19-99: FL @ 2000'. 6 SWAB RUNS. FLOW WELL ON 34/64" CHOKE W/200 PSI.
8-20-99: FRAC MORROW W/22000 GALS 70 QUAL BINARY FOAM PAD & 22000 GALS 70 QUAL BINARY FOAM W/39000# 20/40 INTERPROP. FLOW BACK FRAC.
8-21-99: FLOWING WELL THRU SEPR. TBG PRESS @ 820 PSI.
8-22-99: FLOWING W/620 PSI ON 20/64" CHOKE.
8-24-99: TIH W/PLUG FOR 1.81 NIPPLE.
8-26-99: BLED ANNULUS TO 0 PSI. LOAD TBG. REL ON/OFF TOOL.
8-27-99: CHANGE BOP RAMS. LOAD OUT 3.5" EUE. TALLY PROD TBG. PU & TIH W/EUE PROD TBG.
8-28-99: CIRC 2% KCL & CORR INHIB FLUID ABOVE PKR @ 12067'. LAND TBG. REM BOP. INSTL TREE. TEST ANNULUS TO 1600 PSI.
8-29-99: TIH W/OVERSHOT. TIH W/BAILER.
8-30-99: TIH W/OVERSHOT.
8-31/9/02/99: FLOWING & TESTING.
9-03-99: ON 24 HR OPT. FLOWING ON 19/64" CHOKE @ 960 PSI. 61 BO, 39 BW, & 1.624 MMCF GAS.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/15/1999

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE NOV 24 1999
CONDITIONS OF APPROVAL, IF ANY: