

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

- Amended Report -

WELL API NO.	30 025 34272
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Anderson Ranch Unit	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 201	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat Anderson Ranch Morrow	
4. Well Location Unit Letter <u>E</u> : <u>1488</u> Feet From The <u>North</u> Line and <u>1310</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>16S</u> Range <u>32E</u> NMPM <u>Lea</u> COUNTY			
10. Date Spudded 2/21/98	11. Date T.D. Reached 4/17/98	12. Date Compl. (Ready to Prod.) 4/19/98	13. Elevations (DF & RKB, RT, GR, etc.) 4314'
14. Elev. Csghead			
15. Total Depth 13480'	16. Plug Back T.D. 12395'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 12213-12231-MORROW		20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run TDT-GR-CCL-GR-CBL		22. Was Well Cored NO	

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	539'	14.75"	450 sacks	115 CIRC
8 5/8"	32#	4490'	11"	2010 sacks	52 circ
5 1/2"	17#	13363'	7 7/8"	1262 sacks	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	12070'
26. Perforation record (interval, size, and number) 12213-12231'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL		
				AMOUNT AND KIND MATERIAL USED		
				12213-12231'		
				100 gals 10% acetic acid		

28. PRODUCTION							
Date First Production 6/3/98		Production Method (Flowing, gas lift, pumping - size and type pump) flowing				Well Status (Prod. or Shut-in) prod	
Date of Test 6-28-98	Hours tested 24 hrs	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl. 34	Gas - MCF 908	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 1700	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By	

30. List Attachment	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>J. Denise Leake</u>	TITLE <u>Engineering Assistant</u>
DATE <u>9/16/98</u>	
TYPE OR PRINT NAME <u>J. Denise Leake</u>	Telephone No. <u>397-0405</u>