

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 34272
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					
4. Well Location Unit Letter <u>E</u> : <u>1488</u> Feet From The <u>North</u> Line and <u>1310</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>16S</u> Range <u>32E</u> NMPM <u>Lea</u> COUNTY					
10. Date Spudded 2/21/98		11. Date T.D. Reached 4/17/98		12. Date Compl. (Ready to Prod.) 4/19/98	
13. Elevations (DF & RKB, RT; GR, etc.) 4314'		14. Elev. Coghseed			
15. Total Depth 13480'		16. Plug Back T.D. 12395'		17. If Mult. Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 12213-12231-MORROW					
20. Was Directional Survey Made NO					
21. Type Electric and Other Logs Run TDT-GR-CCL-GR-CBL					
22. Was Well Cored NO					
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
11 3/4"		42#		539'	
8 5/8"		32#		4490'	
5 1/2"		17#		13363'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		12070'			
26. Perforation record (interval, size, and number) 12213-12231'					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
12213-12231'		100 gals 10% acetic acid			
28. PRODUCTION					
Date First Production 6/3/98		Production Method (Flowing, gas lift, pumping - size and type pump) flowing			Well Status (Prod. or Shut-in) prod
Date of Test 6-03-98		Hours tested 24 hrs		Choke Size 20/64"	
Prod'n For Test Period		Oil - Bbl. 10		Gas - MCF 3	
Water - Bbl. 135		Gas - Oil Ratio			
Flow Tubing Press. 1700		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API -(Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					
Test Witnessed By					
30. List Attachment					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE <u>J. Denise Leake</u>		TITLE <u>Engineering Assistant</u>		DATE <u>7/7/98</u>	
TYPE OR PRINT NAME <u>J. Denise Leake</u>		Telephone No. <u>397-0405</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1305	T. Canyon	10770
T. Salt		T. Strawn	
B. Salt		T. Atoka	11646
T. Yates	2560	T. Miss	
T. 7 Rivers	2810	T. Devonian	13454
T. Queen	3405	T. Silurian	
T. Grayburg	3812	T. Montoya	
T. San Andres	4234	T. Simpson	
T. Glorieta	5670	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	6853	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	7606	T.	Morrow
T. Wolfcamp	9130	T.	Chester
T. Penn		T.	Mississippian L
T. Cisco (Bough C)	10370	T.	Woodford Shal

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1305	1305	Anhydrite, salt	11931	12336	405	Limestone
1305	2560	1255	Sandstone, dolomite	12336	12805	469	Limestone
2560	2810	250	Dolomite, anhydrite	12805	13360	555	Shale
2810	3405	595	Sandstone, dolomite	13360	13454	94	Dolomite
3405	3812	407	Dolomite, anhydrite,				
3812	4234	422	Dolomite, anhydrite				
4234	5670	1436	Dolomite, anhydrite				
5670	6853	1183	Siltstone, dolomite				
6853	7606	753	Dolomite, shale				
7606	9130	524	Limestone, shale,				
9130	10370	1240	Shale, limestone				
10370	10770	400	Shale, limestone				
10770	11646	876	Shale, limestone				
11646	11931	285	Limestone, sand				