

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34272
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	ANDERSON RANCH UNIT
8. Well No.	201
9. Pool Name or Wildcat	DEVONIAN/MORROW/WOLFCAM
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 2100, Denver Colorado 80201

4. Well Location
Unit Letter E : 1488 Feet From The NORTH Line and 1310 Feet From The WEST Line
Section 14 Township 16-S Range 32-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DAWSON RIG #1543.
- TIH TO 13465'. CIRC & COND. TO RUN LINER. TOH. PU LINER. TIH TO SHOE. WASH LINER TO 123465'. CEMENTED W/77 SX CLASS H W/.4% D65 AND .4% D13. PLUG DOWN @ 4:00 AM. 05-01-98.
- TIH AND TAGGED CEMENT @ 12881'. CIRC CAPACITY OF TUBING AND DISPLACE MUD W/WATER. DRILL CEMENT F/12881' TO 12995'. 05-03-98.
- MIRUWLT TO SET 5-1/2" MOD 'N' CIBP @ 13270' (4' ABOVE THE TOP OF THE 4-1/2" LINER). BAILED 4 SXS OF 35 GALS OF CMT ON TOP OF THE CMT. @ 13235'. REL SCHLUMBERGER. 05-19-98.
- TESTED 5 1/2" PLUG FOR 30 MINUTES. SPOT 150 GLS OF ACID F/12746' - 12596'. MIRUWL TO RUN A RE-ENTRY GUIDE, TBG, NIPPLE, BAKER MOD 'D' PERM. PACKER ON WL AND SET PACKER @ 12440'. 05-20-98.
- RIH PERF'D F/12614-24, 12635 AND 12643-46'. RIH W/ PERF GUN. PERF'D 12721'-24', 12726'-31' AND 12734'-39'. 05-23-98.
- START PUMPING 2% KCL TO ESTABLISH RATE. STARTED PUMPING ACID @ 1.1 BPM W/7900 PSI AFTER 11 BBL. ACID IN FORM. WERE ABLE TO UP RATE TO 2.6 BPM W/7600 PSI. 05-27-98.
- RU SCHLUMBERGER. RIH & SET BAKER 5 1/2" MODEL 'N' CIBP @ 12430' (10' ABOVE PKR.) BAILED 4 SX (35') CEMENT ON TOP OF CIBP. TOP CMT. @ 12395'. MU BAKER MODEL A LOCK SET PKR W/ON OFF TOOL. 05-30-98.
- SPOT 100 GAL 10% ACETIC ACID ACROSS MORROW. SET BAKER MODEL 'A' LOCK SET PKR W/10 K @ 12070'. 05-31-98.
- PERF'D THE MORROW F/12213'-12231'. POOH. RD SCHLUMBERGER. 06-02-98.
- PERFORMED STATIC BUILD UP TEST W/PRESSURE BOMBS @ 12070'. SITP = 4000#, SICP = 1300#. CSG PRESS. INCREASED 440# IN 28 HOURS. 06-07-98.
- FINAL REPORT: W.O. GAS LINE & STACK PACK. TUBING PRESS: 4000#. SICP = 1100#. BLED PRESSURE OFF ANNULAS & PUMPED 55 GLS OF UNICHEM TECHNI-HIB 606 PICKLING FLUID DOWN BACKSIDE OF TUBING & FLUSHED AIT W/1/2 BARREL OF FRESH WATER. SI THE BACKSIDE. CONSTRUCTION IS TO START 6/9/98 ON THE GAS LINE/FACILITIES. 06-09-98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham TITLE Eng. Assistant.

DATE 6/24/98

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)793-4851

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

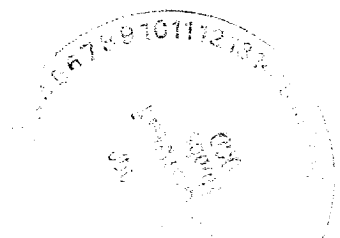
APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DeSoto/Nichols 10-94 ver 2.0



PRISM[®]
Time Plot

Schlumberger

0001

5-17-78

Proctor Pond U. # 201

10/1/78

10

5) 5000

6000

7000

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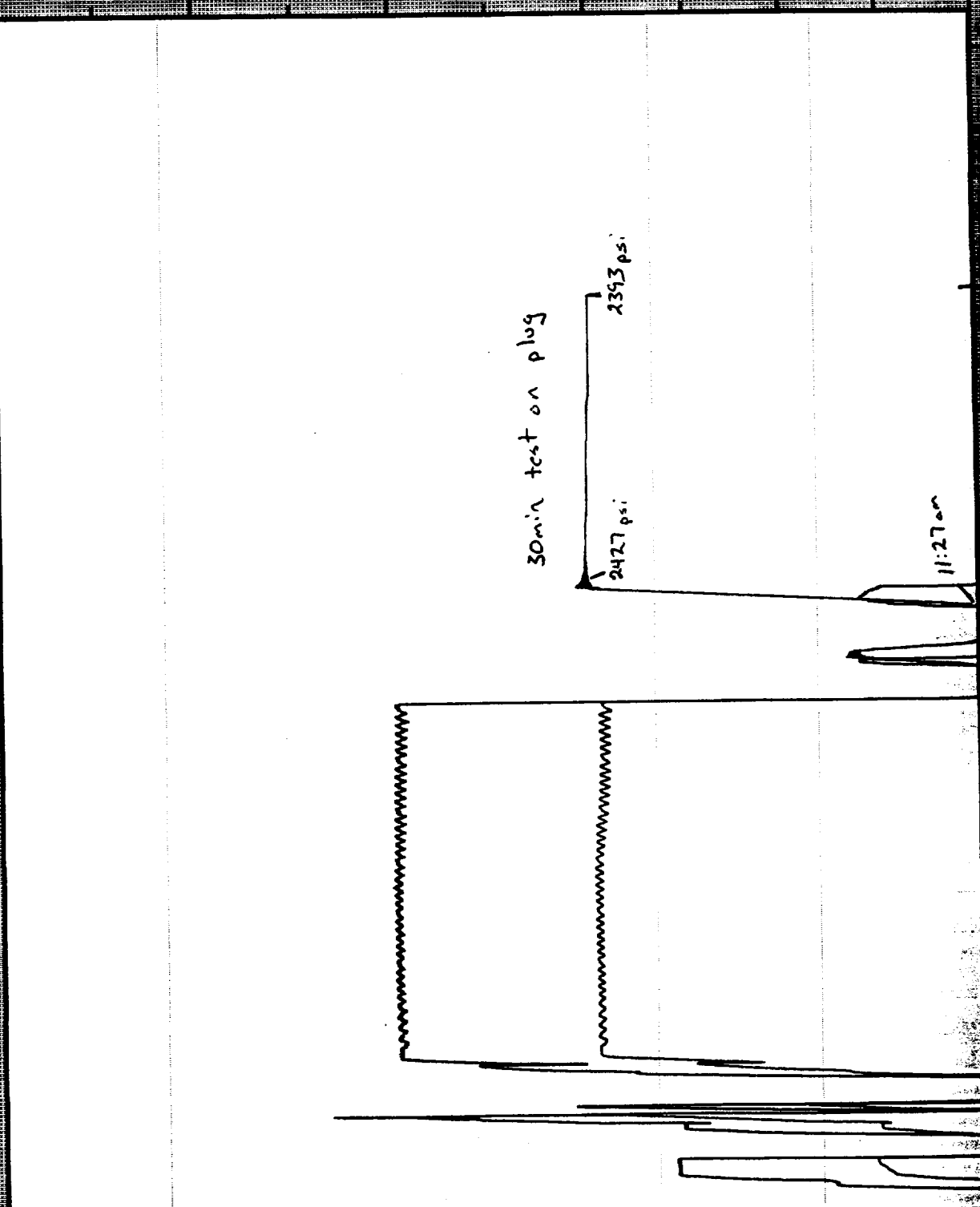
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30 min test on plug

2427 psi

2393 psi

11:27 am

12/24/35

11/57/00

1/29/28

11/01/51

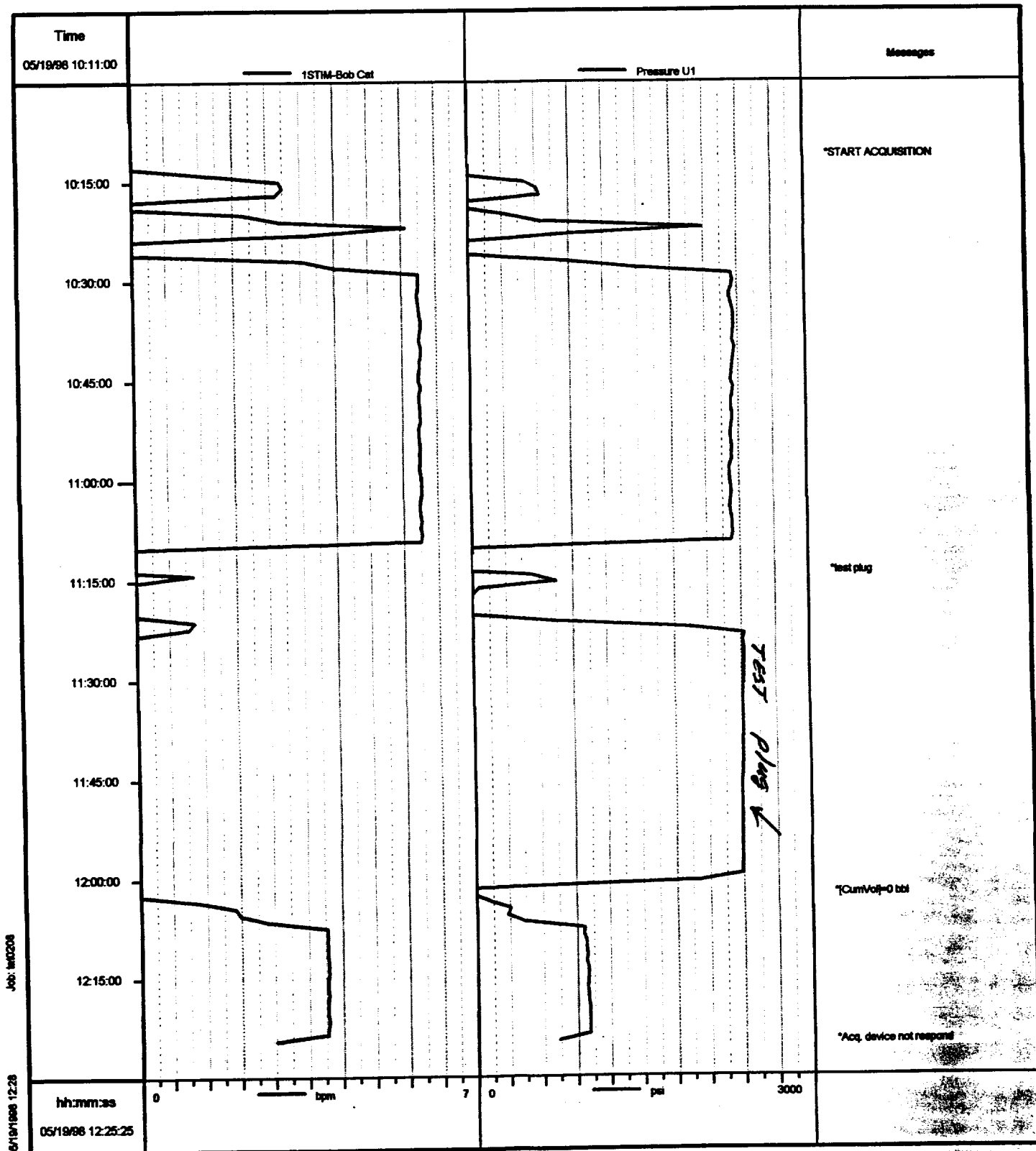
10/30/77

(3) ANNULUS (A)

(2) TO FLOWLINE (DPM)

10/1/78

Well	t anderson 201	Client	texaco
Field		SIR No.	20060208
Country	US	Job Date	5/19/98 10:11:00 AM



GP. Gih

WELL TREATMENT REPORT

Schlumberger

Dowell

DS-4040 PRINTED IN U.S.A.

DATE **5-15-98**

WELL NAME AND NUMBER T. Anderson 201		LOCATION (LEGAL) Lea		DOWELL LOCATION Hobbs		TREATMENT NUMBER 20060208	
POOL FIELD		FORMATION		BOTTOM HOLE TEMPERATURE		AGE OF WELL NEW ☒ REWORK ☐	
COUNTY/PARISH Lea		STATE New Mexico		ALLOWABLE PRESSURE		TYPE OF WELL OIL ☐ GAS ☒ WATER ☐ INJ. ☐	
TYPE OF SERVICE ☒ MATRIX TREATMENT ☐ SAND CONTROL ☐ FRACTURING ☐ OTHER		PRIMARY TREATING FLUID 10⁶		TSG: CASING SIZE WT DEPTH 5.5 17 13.275		TOP TO BOTTOM NO. OF HOLES 12592 TO 12739	
OPERATOR NAME				TUBING SIZE WT DEPTH 27/8 65 12740		TO	
SERVICE INSTRUCTIONS Test Plug 1 spot Acid				PACKER TYPE PACKER DEPTH		TO	
				TUBING VOLUME 73.7		ANNULAR VOL. 193.6	
				OPEN HOLE		CASING VOL. 308	
				DISPLACEMENT 72.8		JOB DONE DOWN CASING ☐ ANNULUS ☐ BOTH ☐	
FOR CONVERSION PURPOSES 24 BBLs EQUALS 1000 GALLONS						PERF. DIAMETER- IN.	
ARRIVED ON LOCATION: 8:30		LEFT LOCATION: 12:00				PERFORATED INTERVAL TOTAL 147 FT.	

							Pre-Job Safety Meeting
							Pressure Test To _____ psi
10:12	HCL						Load line
10:14		3				570	Circulate hole
10:16				8		620	broke circulation
10:21		6		17		2500	
10:23				21			change out chikson
10:26		6				2360	restart
11:09				276			shutdown
11:20							test plug
11:23				279		2427	shutdown (watch)
11:57						2393	plug held
12:03						216	break circ.
12:04	HCL	2	3.5	1		224	start Acid
12:06	KCL	4	72.8	4.5		972	Flush
12:24			77.3				Shutdown
12:25							End Job

FLUID 5		BPM AVERAGE INJECTION RATES NITROGEN CARBON DIOXIDE		TOTAL W/PROP		WATER/ACID 77.3 BBLs		OIL BBLs		VOLUME FLUID INJECTED NITROGEN CCF CARBON DIOXIDE TONS	
MAXIMUM 2427		FINAL ☒		TREATING PRESSURE SUMMARY AVERAGE 1600		IMMED. S.O.P. ☒		15 MIN. S.I.P. ☒		TOTAL ORDERED/DESIGNED LBS	
PRODUCTION PRIOR TO THIS TREATMENT						FRACTURE GRADIENT					
CUSTOMER REPRESENTATIVE						DS SERVICE SUPERVISOR					
PAGE 1						PAGE 1					