

February 3, 1998

<u>GOV – STATE AND LOCAL GOVERNMENTS</u> Unorthodox Location Anderson Ranch Unit Well No. 201 Anderson Ranch Devonian, Anderson Ranch Wolfcamp LS, Anderson Ranch Morrow LS Fields Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Attention: Mr. Michael E. Stogner

Dear Mr. Stogner:

Please find enclosed the appropriate geologic exhibit, letter stating the geological conditions, C-101, C-102 and lease map for this well.

It was a pleasure in meeting you at Roswell last week. I'm sorry that the geologic exhibit were omitted in the previous filing for the unorthodox location. I hope that this satisfies what is needed. If I could get you to give this application your prompt attention, it would be appreciated. Texaco has a rig stacked and waiting on the approval of this location and permit.

If there are any questions, please feel free to contact me at (915) 688-4606.

Sincerel

A. Phil Ryan Commission Coordinator

Attachments CC: OCD, Hobbs, NM



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	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -										
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		oversheet is mandatory for al	L ADMINISTRATIVE /	APPLICATIONS F	OR EXCEPTIONS 1	TO DIVISION RULES A	ND REGULATIONS				
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[1]	TYPE OF A	PPLICATION - Che	ck Those Wh	ich Apply	for[A]						
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	[B]	Commingling - Stor	age - Measur	ement							
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[2]	NOTIFICAT	TION REQUIRED TO): - Check Ti	hose Which	h Ammles an						
•	[A]	U Working, Royalty	or Overridin	ig Royalty	Interest Ow	vners	Apply				
	[B]	Offset Operators,	Leaseholders	or Surface	e Owner						
	[C] Application is One Which Requires Published Legal Notice										
	[D]	U.S. Bureau of Land N	Concurrent	Approval	by BLM or	SLO					
	[E]	□ For all of the above					ed, and/or,				

[F] U Waivers are Attached

INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding [3]

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action

[2]

hil lyan Signature

2/3/98 Date



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NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

January 26, 1998

Texaco Exploration and Production, Inc. P. O. Box 3109 Midland, Texas 79702

Attention: A. Phil Ryan Commission Coordinator

> Re: Application for administrative approval to drill the Anderson Ranch Unit Well No. 201 at an unorthodox oil well location within the Anderson Ranch-Devonian Pool 1488 feet from the North line and 1310 feet from the West line (Unit E) of Section 14, Township 16 South, Range 32 East, NMPM, Lea County, New Mexico.

Dear Mr. Ryan:

I am returning the subject application as incomplete, please refer to Division Rule 104.F(3) and submit the appropriate geological data to support the subject application. Thank you for your cooperation.

Sincerely,

Michael E. Stogner Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Hobbs William F. Carr - Santa Fe Kathy Valdes, NMOCD - Santa Fe



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104.F. UNORTHODOX LOCATIONS

(1)Well locations for producing wells and/or

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injection wells which are unorthodox based on the well location requirements of Rule 104.C(1)(a) above and which are necessary to permit the completion of an efficient production and injection pattern within a secondary recovery, tertiary recovery, or pressure maintenance project are hereby authorized, provided that any such unorthodox location within such project is no closer than the required minimum orthodox distance to the outer boundary of the lease or the unitized area, acr closer than 10 feet to any quarter-quarter section line or subdivision inner boundary. Such locations shall only require such prior approval as is necessary for

The Division Director shall have authority to (2)

grant an exception to the well location requirements of Sections 104.B and 104.C above or to the well location requirements of special pool rules without notice and hearing when the necessity for such unorthodox location is based upon geologic conditions, archaeological conditions, topographical conditions, or the recompletion of a well previously drilled to a deeper horizon provided said well was drilled at an orthodox or approved unorthodox location for such original horizon. [1-1-82...

(3)

Applications for administrative approval of unorthodox locations pursuant to Rule 104.F(2), above, shall be accompanied by a plat showing the subject spacing unit, its proposed unorthodox well location, the diagonal and adjoining spacing units and/or leases (whichever is applicable) and wells, and a list of affected parties. If the proposed unorthodox location is the upon topography or archaeology, the plat shall also show and describe the existent topographical or archaeological conditions. If the proposed unorthodox location is based upon geology, the application shall include appropriate geologic exhibits and a discussion of the geologic conditions which result in the necessity for the unorthodox location. [2-9-66...2-1-96]

- (a) Adjoining and diagonal spacing units shall be defined as those immediately adjacent existing spacing units in the same pool(s) as the proposed unorthodox well and towards which the unorthodox well location encroaches. [2-9-66...2-1-96]
- Affected parties shall be defined as those parties (b) who own interests in leases or operate wells on adjoining or diagonal spacing units and include:
 - (i) the designated operator of any adjoining or diagonal spacing unit producing from the same pool(s) as the proposed well;
 - (ii) in the absence of an operator, all lessees of record of any diagonal or adjoining lease owning interests in the same pool(s) as the proposed well; and
 - (iii) in the absence of an operator or lessee, all owners of record of unleased mineral interests in the same pool(s) as the proposed well.

[2-9-66...2-1-96]

The applicant shall submit a statement (4)

attesting that applicant, on or before the same date the application was submitted to the Division, has sent notification to the affected parties by submitting a copy of the application, including a copy of the plat described in Rule 104.F(3) above by certified or registered mail-return receipt in accordance with Rule 1207(A)(5)advising them that if they have an objection it must be filed in writing within twenty days from the date notice was sent. The Division Director may approve the unorthodox location upon receipt of waivers from all said parties or if no said party has entered an objection to the unorthodox location within 20 days after the Director has received the application. [2-9-66...2-1-96]

The Division Director may set any application (5)

for administrative approval of an unorthodox location for public hearing, and may require that a directional survey be run in the unorthodox well to establish the actual location of the producing interval(s). [1-1-82...2-1-96]





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ABOVE THIS LINE FOR DW	
NEW MEXICO OIL CONSE - Engineering B	uřenu -
ADMINISTRATIVE APPLIC	ATION COVERSHEET
THIS COVERSMEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICAT	IONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Application Acronyms: [NSP-Non-Standard Proration Unit] [[DD-Directional Drilling] [SD-Si [DHC-Downhole Commingling] [CTB-Lease Comm [PC-Pool Commingling] [OLS - Off-Lease Stor [WFX-Waterflood Expansion] [PMX-Pre [SWD-Salt Water Disposal] [IPI-Inj [EOR-Qualified Enhanced Oil Recovery Certification	multaneous Dedication] hingling] [PLC-Pool/Lease Commingling] #ge] [OLM-Off-Lease Measurement] #sure Maintenance Expansion]
[1] TYPE OF APPLICATION - Check Those Which Ap [A] Location - Spacing Unit - Directional D MNSL NSP DD DS	pply for [A]
Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC P	
[C] Injection - Disposal - Pressure Increase	- Enhanced Oil Recovery IPI DEOR DPPR
[2] NOTIFICATION REQUIRED TO: - Check Those W	
[A] Working, Royalty or Overriding Roya	Interest Owners
[B] Offset Operators, Leaseholders or Sur	alty Interest Owners
[C] Application is One Which Requires Pr	ublished Legal Notice
[D] Distriction and/or Concurrent Approv U.S. Bureau of Land Management - Commissioner of	val by BLM or SLO

- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Uwaivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Jail Lyon

119/98



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Texaco Exploration and Production Inc 500 North Loraine Midland TX 79701

PIC Box 3184 Midiana TX 7970

January 19, 1998

<u>GOV – STATE AND LOCAL GOVERNMENTS</u> Unorthodox Location Anderson Ranch Unit Well No. 201 Anderson Ranch Devonian, Anderson Ranch Wolfcamp LS, Anderson Ranch Morrow LS Fields Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Attention: Mr. Michael E. Stogner

Gentlemen:

An Exception to Rule 104 F. (2) by administrative approval is requested for the captioned well. The well is located 1488' FNL & 1310' FWL, Unit Letter "E", of Section 14, T-16-S, R-32-E.

This well must be drilled in this location due to geological conditions. The proposed location is centered on the structural closure at the Devonian horizon in the NW/4 of Section 14. The proposed location will minimize the risk of drilling the potentially nonproductive flank of the structure. Production from wells in nearby Anderson Ranch Unit demonstrates the need to encounter the Devonian structurally high to improve reservoir conditions.

There are no 'affected offset operators ' to this location. Enclosed, please find Form C-101 and C-102's for this well.

Sincerely A. Phil Ryan

Commission Coordinator

Attachments CC: OCD, Hobbs, NM



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P.O. Box 1980, Hobbs, NM 88241-1980 Energy, Minerals DISTRICT II P.O. Box Drawer DD, Artesis, NM 88211-0719 OIL CONSE DISTRICT III F F						nd Natura RVAT O. Box 2 ew Mexi	ION DIV 088 co 87504-208	ISION 38	Submit to A	Inst opropria State L Fee L MENI	Form C-101 ebruary 10,1994 ructions on back te District Office sese - 6 Copies sese - 5 Copies DED REPORT		
				rator Name								RID Number	
TEXACO EXPLORATION & PRODUCTION INC. P.O. Box 3109, Midland Texas 79702											3	22351 lumber	
4 F	roperty Code					5 P	roperty Nei				6 <u>1</u> 4		
		-					• •					201	
					-	⁷ Surfac	e Locat	ion					
Ul or lot no. E	Section 14		vnship 6-S	Range 32-E	Lot.I	dn Feet From 1488	The N	orth/South Line North	Feet From The 1310	East/Wei Wei		County Lea	
				⁸ Propos	sed B	lottom Hole Loc	ation if	Different From	n Surface				
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11 Work N	Type Code			WellType Co G	code 13 Rotary or 1 ROTARY			¹⁴ Lease Type Code S		¹⁵ Ground Level Elevation 4296			
¹⁰ Multip N			17	Proposed De 13,750'	ipt h	¹⁸ Formeti Dev.MorrowW		¹⁹ Contractor Nabors		²⁰ Spud Date 2/5/98			
				2	¹ Pro	posed Casing	and Ce	ment Program	<u>, </u>				
SIZE OF	HOLE		SIZE OF C	ASING	W	IGHT PER FOOT	SETTING DEPTH SACKS OF CEMENT				EST. TOP		
14 3/4		11 3/		· · · · · -	42#		550' 500 Sect 4500' 2000 Sec						
7 7/8		5 1/2			32# 17#			2000 Sack 0° 2600 Sack					
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. CEMENTING PROGRAM: SURFACE CASING: 350 SACKS CLASS C W/2% GEL, 2% CC (13.5 PPG, 1.74 CF/S, 9.1 GW/S). F/B 150 SACKS CLASS C W/2% CC (14.8 PPG, 1.34 CF/S, 6.3 GW/S). CIRCULATE CEMENT TO SURFACE. INTERMEDIATE CASING: 1600 SACKS 35/65 POZ CLASS H W/6% GEL, 5% SALT, 1/4# FC(12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 400 SACKS 50/50 POZ CLASS H W/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 150 SACKS CLASS. F/B 1500 SACKS 50/50 POZ CLASS H W/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 1500 SACKS 50/50 POZ CLASS H W/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 1500 SACKS 50/50 POZ CLASS H W/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 1500 SACKS 50/50 POZ CLASS H W/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 1500 SACKS 50/50 POZ CLASS H W/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 1500 SACKS 50/50 POZ CLASS H W/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 1500 SACKS 50/50 POZ CLASS H W/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 1500 SACKS 50/50 POZ CLASS H W/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 1500 SACKS 50/50 POZ CLASS H W/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). TOP OF CEMENT AT 3000'.													
	THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.												
I hereby certry Division have	²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								OIL CONSERVATION DIVISION				
Signature									Approved By:				
Printed Name	<i>R</i> .	Ph	il R	yan ordii			Title:						
Title Con	mis	sio	n Co	ordi	na	tar	Appro	val Date:		Expiration Da	te:		
Date 1/1								Conditions of Approval:					

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DISTRICT 1 P. O. Box 1980, Hobbe, NM 88240 DISTRICT II P. O. Drawer DD, Artesia, NM 88210 DISTRICT III

DISTRICT III 1000 Rio Brazoe Rd., Aztec, NM 87410

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DISTRICT IV P. O. Box 2058, Sonta Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994

Submit to Appropriate District Office

State Lease-4 copies Fee Lease-3 copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1			² Pool Code		³ Pool Name					
					An	derson Ranch [Devonian; Anderso	n Ranch	Wolfco	imp LS
Property Co	de				5Property	Name				Well Number
					Anderson Ro	anch Unit				201
OGRID No.					BOperator	Name			⁹ Elevation	
22351				TEXACO	EXPLORATION	& PRODUCTION	I, INC.			4296'
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wei	t line	County
E	14	16–S	32-E		1488'	North	1310'	West	:	Lea
			<u> </u>	ottom Hol	e Location If	Different From	Surface			
UL or lot no.	Section	Township	Ronge	Lot Idn	Feet from the	North/South line		East/Wes	t line	⁷ County
¹² Dedicated Acres 40	13 Joi	nt or infill	¹⁴ Consolic	lation Code	¹⁵ Order No.	- L	_ <u></u>	<u> </u>	l	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

				12
			¥	DPERATOR CERTIFICATION
	I			I hereby certify that the information
	1			contained herein is true and complete to the
		ł		best of ny knowledge and belief.
484	•	1		
				Signature
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		1		Printed Name
			Į.	· · · · · · · · ·
201		— — ·— ·		Phil Ryan
	1			Position
815				Commission Coordinator
8	I	1	1	Commission Coordinator
	1			Company
Vickers St.		I	1	Texaço Expl. & Prod. Inc.
# 1 }		1	1	Date
				January 13, 1998
40 Ac.	1	•		
	1/			¹⁶ SURVEYOR CERTIFICATION
¥	14			SOLVETOR SEITH IDANON
	1			I hereby certify that the well location shown
				on this plat was plotted from field notes of .
		I		actual surveys made by me or under my supervision, and that the same is true and
		ł		correct to the best of my knowledge and
	l			bellef.
	1	I		
	I			Date Surveyed
· · · · · · · · · · · · · · · · · · ·	- +			
	ļ			January 9, 1998
		I		Signature & Seal of Professional Surveyor
		ł		Fromessional Surveyor
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n la statistica de la		1		$\left(111\right) $
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	.			pomily type
	d			Certificate No.
v	U U		e	7254 John S. Piper
				Page John S. Fiper
0 330 660 990 1320 1650 1980 2	2310 2640 2000	1500 1000	500 ó	Sheet

○ = Staked Location • = Producing Well ≠ = Injection Well • = Water Supply Well + = Plugged & Abandon Well ○ = Found Section Corner, 2 or 3" Iron Pipe & GLO B.C. ○ = Found /4 Section Corner, 1" Iron Pipe & GLO B.C.

ADDITIONAL INFORMATION ON THE LOCATION

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State Plane Coordin Northing 700685.09	otes (1927=700619.99)	Easting 722955.20 (1927=681777.30)				
Latitude 32*55'2	9.263"	Longitude 103°44'29.161"				
Zone	North American Datum	Combined Grid Factor	Coordinate File			
East	1983	0.9997417	Anderson.cr5			
Drawing File		Field Book				
Ander201		Lea Co. FB. 17, Pg. 38				

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DISTRICT 1 P. D. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazoe Rd., Aztec, NM 87410 DISTRICT IV P. O. Box 2088, Sonto Fe, NM 87504-2088 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

State Lease-4 copies Fee Lease-3 copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number			² Pool Code ³ Pool Name								
					And	Anderson Ranch Morrow/LS					
Property Coo	de			⁵ Property Nome							
					Anderson Ra	nch Unit			201		
OGRID No.					*Operator	Name			⁹ Elevation		
22351				TEXACO	EXPLORATION & PRODUCTION, INC.				4296'		
					¹⁰ Surface I	ocation		· · · · · · · · · · · · · · · · · · ·			
IL or lot no.	Section	Township	Ronge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	7County		
E	14	16-S	32-E		1488'	North	1310'	West	Lea		
			11 B	ottom Ho	le Location If	Different From	Surface	······································			
L or lot no.	Section	Township	Ronge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County		
Dedicated Acres	13 Joi	nt or infill	¹⁴ Consolid	ation Code	¹⁵ Order No.	1					
320	1										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



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And201_B		Lea Co. FB. 17, Pg. 38				



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