

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34279
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> Lost Well / Blowout	7. Lease Name or Unit Agreement Name Carlisle State Com			
1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Revised completion report				
2. Name of Operator Ocean Energy, Inc. (formerly UMC Petroleum Corporation)	8. Well No. #1			
3. Address of Operator 1670 Broadway, Suite 2700, Denver, Colorado 80202-4826	9. Pool name or Wildcat			
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>16S</u> Range <u>35E</u> NMPM <u>Lea</u> County				
10. Date Spudded 2/12/98	11. Date T.D. Reached 3/20/98	12. Date Compl. (Ready to Prod.) Plugged 5/17/98	13. Elevations (DF & RKB, RT, GR, etc.) GL: 3998'	14. Elev. Casinghead
15. Total Depth 12,086'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? <u>NA</u>	18. Intervals Drilled By Rotary Tools <u>All</u> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Well Plugged and abandoned				20. Was Directional Survey Made Deveation Survey
21. Type Electric and Other Logs Run Lost Hole no logs were ran on this well.				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	475'	17-1/2"	475 sx	None
8-5/8"	32#	4750'	12-1/4"	1875 sx	None
				Tail 260 sx	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
NA	NA	NA

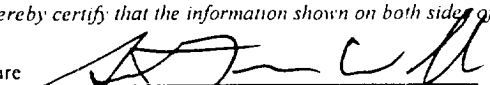
26. Perforation record (interval, size, and number) Lost Hole, well plugged and abandoned	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED
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PRODUCTION

28. Date of First Production NA		Production Method (Flowing, gas lift, pumping- Size and type of pump) NA				Well Status (Prod. or shut-in) PA	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

This is a revised completion report, original was filed to the OCD on 6/1/98.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature 	Printed Name	Title	Date
	Scott M. Webb	Regulatory Coordinator	9/20/99

Handwritten signature

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Anhy	Estimated Top	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt		T. Strawn 11365'	T. Kirtland-Fruitland	T. Penn. "C"
Salt		T. Atoka 11490'	T. Pictured Cliffs	T. Penn. "D"
Yates	3178'	T. Miss	T. Cliff House	T. Leadville
7 Rivers		T. Devonian	T. Menefee	T. Madison
Queen		T. Silurian	T. Point Lookout	T. Elbert
Grayburg		T. Montoya	T. Mancos	T. McCracken
San Andres	4570'	T. Sipson	T. Gallup	T. Ignacio Otzte
Glorieta	6240'	T. McKee	Base Greenhorn	T. Granite
Paddock		T. Ellenburger	T. Dakota	T.
Blinbry		T. Gr. Wash	T. Morrison	T.
Tubb	7440'	T. Delaware Sand	T. Todillo	T.
Drinkard		T. Bone Springs	T. Entrada	T.
Abo	8410'	T.	T. Wingate	T.
Wolfcamp	9565'	T. Morrow 12040'	T. Chinle	T.
Penn		T.	T. Permian	T.
Cisco (Bough C)		T.	T. Penn "A"	T.

1. from to No. 3. from to

2. from to No. 4. from to

clude data on rate of water inflow and elevation to which water rose in hole.

1. from to feet.....

2. from to feet.....

3. from to feet.....

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology

*All tops listed are estimated, well was not logged, no lithology is available.