

- 4-8-98 12086' Lime & Shale (0') Well flowing through separator & manifold
Deviation - no survey
Mud - none
Bit #8 - 7 $\frac{7}{8}$ RTC HP-62, in @ 10,999'
Continue to R.U. snubbing unit. M.I. support equipment and continue flowing well.
- 4-9-98 12086' Lime & Shale (0') Well flowing through separator & manifold
Deviation - no survey
Mud - none
Bit #8 - 7 $\frac{7}{8}$ RTC HP-62, in @ 10,999'
Finished R.U. snubbing unit. Tested all hydraulics. M.I. and set mud tanks.
- 4-10-98 12086' Lime & Shale (0') Well flowing through separator & manifold
Deviation - no survey
Mud - none
Bit #8 - 7-7/8 RTC HP-62, in @ 10, 999'
Opened both divert lines. Tested BOP stack to 5000 psi. Snub in hole with skirted mill. Tagged top of fish @ 76'. R.U. rotating equipment and worked skirted mill over fish. Mill off 1' of fish. Snub out of hole P.U. overshot. Ran overshot to top of blind rams. S.D.O.N. Closed 1 divert line and returned all flow thru choke manifold.
- 4-11-98 12086' Lime & Shale (0') Well flowing through separator & manifold
Deviation - no survey
Mud - none
Bit #8 - 7-7/8 RTC HP-62, in @ 10,999'
Opened both divert lines. Finished subbing in hole with overshot. Caught fish. Pulled 390,000# drill pipe - would not come free. Pumped 300 bbls. wtr. Down drill pipe. Pulled 400,000# on fish - could not pull free. Flow rate out of casing decreased significantly with overshot on drill pipe. S.D.O.N.
- 4-12-98 12086' Lime & Shale (0') Well Dead
Deviation- no survey
Mud - none
Bit #8 - 7-7/8 RTC HP-62, in @ 10,999'
S.I. Drill Pipe Pr. 510 psi; Csg. Pr. -0-
R.U. Rotary wire line. T.I.H. with 1-1/2" sinker bars - could not go below about 8100'. R.U. Halliburton. Pumped 250 bbls. 4% KCL wtr. down drill pipe. Final pump 2500# at less than 3 bbl. per min. Bled off pressure. Drill pipe dead. No flow from casing. T.I.H. with 1-7/16" free point tool. Found drill pipe free @ 8100'. Could not go deeper. S.D.O.N.
- 4-13-98 12086' Lime & Shale (0') Well Dead
Deviation- no survey
Mud - 10.6#, Vis. 46, Ph-10, WL-1
Bit #8 - 7-7/8 RTC HP-62, in @ 10,999'
R.U. rotary wire line. Made up string shot. T.I.H. with string shot - worked tork into drill pipe. First string shot and made back off @ 8058'. Finished unscrewing drill pipe and worked free. Drill pipe appears to have 40,000# of drag pulling up. R.U. Halliburton. Pumped 4% KCL wtr. down drill pipe and broke circulation after pumping 320 bbls. Circulated hole with a total of 700 4% KCL wtr. Switched over - began pumping mud. Had mud return after pumping 590 bbls. Circulated total of 850 bbls. of mud. S.D. Well Dead.