

- 11) 3/30/98 Build and rig up venturi tube and mount on atthey wagon. Move in venturi and spot over flow. Move in track hoe and excavate cellar to further expose casing. Secure and shut down for night.
- 12) 3/31/98 Well head equipment delivered to location and inspected by Boots and Coots and UMC Personnel. Nabors representatives stripped draw works from substructure, pulled rig over and began cutting up for removal. Installed cutter on atthey wagon. Cut off casing below damaged portion, remove cutter and install venturi tube. Secure location and shut down for night.
- 13) 4/1/98 Rig up venturi tube over flow. Move in track hoe and excavate cellar area deeper for capping work. Rig up mechanical cutter and cut 13-3/8" casing, 3.5' to expose 8-5/8" casing. Inspect and caliper 8-5/8" casing and prep to dress off casing. Secure location and shut down.
- 14) 4/2/98 Rig up cutter and fine cut casing for well head installation. Fabricate blasting drum and attach to atthey wagon. Testing equipment for blasting run and prepping to cap well. Secure and shut down.
- 15) 4/3/98 Loaded 150 lbs 80% dynamite into blasting drum on atthey wagon. Backed wagon into place and detonated, fire snuffed out. Pick up well head equipment and capping stack with crane. Worked equipment through flow and over 8-5/8" casing. Split flange on "A" section of well head and installed slips. Installed jacks under wellhead and placed 40,000 lbs compression on slips. Reconnect flange. Installed diverter line from burn pit to capping stack. Opened wing valves on stack and close BOPs. Flow diverted to pit and ignited.
- 16) 4/4/98 Dug out and cleaned up cellar area. Welded base plate and supports to bottom of well head. Built 12' X 12' frame in cellar and poured 20 yards concrete up to base plate. Rig choke manifold and second diverter line. Move in and rig up second diverter line. Rig up production equipment. Installed tie downs on diverter lines and shut down for night.
- 17) 4/5/98 Back filled cellar with soil and caliche. Opened well through choke manifold and closed diverter line. Opened line to production equipment and purged sales line. Increased gas to Warren sales line to allowed 3 mmcf limit. Remainder flared until permanent pipeline connection completed.

