

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34279
3. Indicate Type of Lease STATE ☒ FEE ☐
4. State Oil & Gas Lease No.
5. Lease Name or Unit Agreement Name Carlisle State Com
6. Well No. 1
7. Pool name or Wildcat Townsend Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator UMC Petroleum Corporation	
3. Address of Operator 410 17th Street, Suite 1400, Denver, CO 80202	
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>16S</u> Range <u>35E</u> NM/PM Lea Country	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3998'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: Completion of the well ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following proposed procedure will be performed on the well:

- 1) Rig up snubbing unit and attempt to log well.
- 2) Run 5-1/2" casing (N-80, =17#) to current TD of 12,086'.
- 3) Cement casing with 695 sx total (380 sx 50/50 POZ & 315 sx "H"). Estimated fill 3600', TOC @ 8486'.
- 4) Perforate Morrow pay from 12,074' to 12,086'.
- 5) Install 2-7/8" production tubing @ +- 12,000' with packer @ +- 11,950'.
- 6) Put well on production.

I hereby certify that the information shown is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Coordinator DATE 4/6/98
TYPE OR PRINT NAME Scott M. Webb TELEPHONE NO. (303) 573-4721

(This space for State Use)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 10 1998