

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-34282
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 004681

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name  Snyder "C"	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator Charles B. Gillespie, Jr				8. Well No. 4	
3. Address of Operator P.O. Box 8 Midland, Texas 79702				9. Pool name or Wildcat West Lovington Strawn	
4. Well Location Unit Letter <u>A</u> : <u>510</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>16S</u> Range <u>36E</u> NMPM Lea County					
10. Date Spudded 02/07/98	11. Date T.D. Reached 03/05/98	12. Date Compl. (Ready to Prod.) 04/17/98	13. Elevations (DF & RKB, RT, GR, etc.) GR-3950, KB-3970	14. Elev. Casinghead 3950	
15. Total Depth 11805	16. Plug Back T.D. 11782	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11515-11547, Strawn					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DIL - LSS - FIA - SDL - DSN - GR					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	402	17-1/2"	440	NONE
8-5/8"	32#	4757	11"	950	"
5-1/2"	17#	11805	7-7/8"	1525	"

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	11447	11407

26. Perforation record (interval, size, and number) 11515-11525 (21 Holes - .41" diameter) 11529-11547 (37 Holes - .41" diameter)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11515-11547	A/2000 Gal 15% HCL

28. PRODUCTION

Date First Production 04/17/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 04/24/98	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - BbL. 472	Gas - MCF 759	Water - BbL. 0	Gas - Oil Ratio 1608
Flow Tubing Press. 825	Casing Pressure NA	Calculated 24-Hour Rate	Oil - BbL. 472	Gas - MCF 759	Water - BbL. 0	Oil Gravity - API - (Corr.) 43 degrees	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Albert Hobbs	

30. List Attachments  
Deviation record, set of open hole logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Mark Mladenka Title Production Manager Date 04/24/98