

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-34284

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

22371

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Monteith "C"

2. Name of Operator

Bass Enterprises Production Co.

3. Address of Operator

P.O. Box 2760 Midland, TX 79702-2760

8. Well No.

#1

9. Pool name or Wildcat

N E Lovington (Penn)

4. Well Location

SUR Unit Letter B : 660' Feet From The North Line and 1830' Feet From The East Line
BHL B 631 N 2318 E
Section 13 Township 16S Range 36E NMPM Lea County

10. Date Spudded

4/28/98

11. Date T.D. Reached

6/17/98

12. Date Compl.(Ready to Prod.)

8/4/98

13. Elevations(DF & RKB, RT, GR, etc.)

3857.9' GL, 3476.2' KB

14. Elev. Casinghead

15. Total Depth

11,598'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

Single

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-11,598'

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,397-11,576' (OH) Strawn

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

NA

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	343'	14-3/4"	250 sx, Class C	NA
8-5/8"	28#, 32#	4926'	11"	1725 sx, Poz C, Class C	NA
5-1/2"	17#	11,400'	7-7/8"	1120 sx, Class H, Super C	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-7/8"	11,365'	11,365'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

11,397' - 11,576' (OH)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 8/4/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/7/98	Hours Tested 24	Choke Size 17/64"	Prod'n For Test Period	Oil - Bbl. 215	Gas - MCF 296	Water - Bbl. 0	Gas - Oil Ratio 1376
Flow Tubing Press. 490	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 215	Gas - MCF 296	Water - Bbl. 0	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-104, C-102

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Tami Wilber

Printed Name

Tami Wilber

Title

Production Clerk

Date 5/26/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	2212'
T. Salt	
B. Salt	
T. Yates	3210'
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	4902'
T. Glorieta	6372'
T. Paddock	
T. Blinebry	
T. Tubb	7602'
T. Drinkard	
T. Abo	8332'
T. Wolfcamp	10,382'
T. Penn	
T. Cisco (Bough C)	

T. Canyon	10,887'
T. Strawn	11,257'
T. Atoka	
T. Miss	
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	
T. Bone Springs	
T.	
T.	
T.	
T.	

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to

No. 3, from..... to

No. 4, from..... to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....tofeet

No. 2, from.....tofeet

No. 3, from.....tofeet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology