

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34284
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 22371

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Monteith "C"
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. #1
2. Name of Operator Bass Enterprises Production Co.	9. Pool name or Wildcat N E Lovington (Penn) Wolfcamp
3. Address of Operator P.O. Box 2760 Midland, TX 79702-2760	

4. Well Location
Unit Letter **B** : **660'** Feet From The **North** Line and **1830'** Feet From The **East** Line
BAL B **631** **2318**
Section **13** Township **16S** Range **36E** NMPM Lea County

10. Date Spudded 4/28/98	11. Date T.D. Reached 6/17/98	12. Date Compl.(Ready to Prod.) 8/4/98	13. Elevations(DF & RKB, RT, GR, etc.) 3857.9' GL, 3476.2' KB	14. Elev. Casinghead
15. Total Depth 11,598'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? Single	18. Intervals Drilled By 0-11,598'	19. Producing Interval(s), of this completion - Top, Bottom, Name 11,397'-11,576' (OH) Strawn
21. Type Electric and Other Logs Run NA			20. Was Directional Survey Made Yes	
22. Was Well Cored No				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	343'	14-3/4"	250 sx. Class C	NA
8-5/8"	28#, 32#	4926'	11"	1725 sx. Poz C. Class C	NA
5-1/2"	17#	11,400'	7-7/8"	1120 sx. Class H. Super C	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-7/8"	11,365'	11,365'

26. Perforation record (interval, size, and number) 11,397' - 11,576' (OH)	27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION							
Date First Production 8/4/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-In) Producing	
Date of Test 8/7/98	Hours Tested 24	Choke Size 17/64"	Prod'n For Test Period	Oil - Bbl. 215	Gas - MCF 296	Water - Bbl. 0	Gas - Oil Ratio 1376
Flow Tubing Press. 490	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 215	Gas - MCF 296	Water - Bbl. 0	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments C-104, C-102

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tami Wilber Printed Name Tami Wilber Title Production Clerk Date 8/10/98