

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-34284
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	22371
7. Lease Name or Unit Agreement Name	Monteith "C"
8. Well No.	1
9. Pool name or Wildcat	NE Lovington (Penn)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>COPY</b>
2. Name of Operator Bass Enterprises Production Co.	
3. Address of Operator P.O. Box 2760 Midland, TX 79702-2760	
4. Well Location Unit Letter <u>B</u> : <u>660</u> ' Feet From The <u>North</u> Line and <u>1830</u> ' Feet From The <u>East</u> Line Section <u>13</u> Township <u>16S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL - 3857.9' RF 3874.2' KB - 3476.2'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: TD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 11,476' 5/30/98.

Ran DST #1 Formation: Strawn Interval: 11,293-476'. DST #2 Formation: Wolfcamp Interval: 10,495-626'.

Spotted cement plug 10,405'-11,476'. Sidetracked and directionally drilled to MD of 11,598'.

(Notified Gary Wink of Operations 6/4/98).

Lost bottom hole drilling assembly. Could not recover all of fish. Left TOF @ 11,435'.

Ran 185 joints 5-1/2" 17# L-80 LT&C casing (3538-11,400'). 85 joints 17# K-55 LT&C casing set at (0-3538') DV tool at 11,389'. Cemented w/ 765 sx Class H w/ additives. Tail w/ 355 sx Super C modified w/ additives TOC @ 3280' (TS).

Rig Released 11:59 p.m. 6/27/98.

Prep for completion.

Certified P969 424 220

2A Wolfcamp  
EC to (Penn)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami L. Wilber TITLE Production Clerk DATE 7/8/98

TYPE OR PRINT NAME Tami L. Wilber TELEPHONE NO. (915)683-2277

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SEP 15 1998

