

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Geology, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34293
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 17921
7. Lease Name or Unit Agreement Name  State 28
8. Well No. 2
9. Pool name or Wildcat West Lovington Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3993 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hanley Petroleum Inc.
3. Address of Operator 415 W. Wall, Ste. 1500 Midland, TX 79701
4. Well Location Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West Line Section 28 Township 15S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-3-98 Notified OCD of plugging. MIRU Mayo Marrs plugging unit.
- 11-4-98 Released packer & POOH w/tbg. Set CIBP @ 11,600'. Ran tbg & put 35' of cmt on plug. circ hole w/10# mud. Set cmt plug from 8139-8039'.
- 11-5-98 POOH w/tbg. Found casing free @ 6800'. Shot csg @ 6800'. Started laying down 4 1/2" casing.
- 11-6-98 Finished laying down 154 jts 4 1/2" casing. Ran tbg to 6850' and pumped 25 sx plug.
- 11-9-98 Tagged plug @ 6728'. Set 45 sx plug @ 4750'. Set 40 sx plug @ 2021'. Set 50 sx plug @ 475'. Set 20 sx plug from 50' to surface. Cut off surface equipment and installed permanent marker.
- 11-16-98 Restored surface location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Wilkes TITLE VP Engineering DATE 11-16-98  
TYPE OR PRINT NAME Greg Wilkes TELEPHONE NO. (915) 684-8051

(This space for State Use)

APPROVED BY Bill E. Pruehan TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

AWW

gk