Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Departm

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34293

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. NM 17921

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [ ] DRY [X] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: State 28

2. Name of Operator: Hanley Petroleum Inc.

8. Well No. 2

3. Address of Operator: 415 W. Wall, Ste. 1500 Midland, TX 79701

9. Pool name or Wildcat: West Lovington Strawn

4. Well Location
Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West Line
Section ~~32~~ 28 Township 15S Range 35E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
4/13/98	5/13/98	6/2/98	3993 GR	3994

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
12,000	11,800			0-12,000	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 11,637-11,639 Strawn

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: ZDL/CN, GR, DAL, DIFL, caliper

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	35	418	17 1/2	705 sx	0
8 5/8	24 & 32	4700	11	1450 sx	0
4 1/2	11.60	12,000	7 7/8	1200 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	11,540	11,538

26. Perforation record (interval, size, and number)
11,637 - 11,639 6 holes 0.40" diam.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,637-11,639	500 gals 15% NEFE

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
		Dry Hole

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments
Deviation Surveys; Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Greg Wilkes Printed Name Greg Wilkes Title VP Engineering Date 8/24/98

JC

GWW

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1872'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1971'	T. Strawn 11,602	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2990'	T. Atoka 11,846	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3017'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3261'	T. Devonian	T. Menefee	T. Madison
T. Queen 3848;	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4267'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4628'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6530'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7373'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7636'	T. Bone Springs	T. Entrada	T.
T. Abo 8089'	T.	T. Wingate	T.
T. Wolfcamp 9718'	T.	T. Chinle	T.
T. Penn 10,800'	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology