

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34293
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 17921
7. Lease Name or Unit Agreement Name State 28
8. Well No. 2
9. Pool name or Wildcat West Lovington Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3993 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Hanley Petroleum Inc.

3. Address of Operator
415 W. Wall, Suite 1500, Midland, Texas 79701

4. Well Location
Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West Line

Section 32 28 Township 15S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/14/98 MIRU Peterson Drilling Rig #3. Spudded 17 1/2" hole @ 7:30 a.m. 4/13/98. Drilled to 418'. Ran 10 jts 12 3/4" 35# H-40 ST&C csg. Halliburton cemented w/305 sx Class C w/2% CaCl2 & 1/4# Flocele & 4% gel & 100 sx Class C w/2% CaCl2 & 1/4# Flocele. Cement did not circulate. Ran 1" tbg & tagged cmt @ 156'. Pumped 150 sx Class C w/2% CaCl2. WOC. Ran 1" tbg & tagged cmt @ 102'. Pumped 50 sx Class C w/2% CaCl2. WOC. Ran 1" tbg & tagged @ 62'. Pumped 100 sx Class C w/2% CaCl2 & circ 10 sx of cmt.

4/15/98 Tested csg & BOP to 600 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Wilkes TITLE VP Engineering DATE 4/27/98

TYPE OR PRINT NAME Greg Wilkes TELEPHONE NO. 915-684-8051

(This space for State Use)

APPROVED BY Greg Wilkes TITLE VP Engineering DATE 4/27/98

CONDITIONS OF APPROVAL, IF ANY: