

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34340
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Carlisle "7"
8. Well No. 1
9. Pool name or Wildcat NE Shoe Bar-Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR : 3960;

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Chesapeake Operating, Inc.
3. Address of Operator P.O. Box 18496, OKla. City, OK 73154-0496	4. Well Location Unit Letter 3 : 2238 Feet From The south Line and 1087 Feet From The west Line Section 7 Township 16S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR : 3960;	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: Cement plugs using C1. H, 15.6 PPG, 1.18 Yield

- A) CIBP @11,360' capped w/35 ft cement (isolate perforated Strawn) -TAG
- B) 100' cement plug from 10,800' to 10,700' (50' I/O of Wolfcamp)
- C) 100' cement plug from 6,270' to 6,170' (50' I/O of Glorietta)
- D) 100' cement plug from 4242' to 4142' (50' I/O, 9-5/8" shoe @ 4192') -TAG
- E) 100' cement plug from 1800' to 1700' (100' above the salt)
- F) 100' cement plug from 520' to 420' (50' I/O, 13-3/8" shoe @ 450') -TAG
- G) 60' cement plug from 63' to 3' (surface plug)

→ 100' CEMENT PLUG F/8024'-7924'

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dung D. Vu TITLE Asset Manager DATE 09/25/01
TYPE OR PRINT NAME Dung D. Vu TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: