

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34340
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CARLISLE "7"
8. Well No. 1
9. Pool name or Wildcat N.E. Shoe Bar-Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3960'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER New Drilling Well

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter Lot 3 : 2238 Feet From The south Line and 1087 Feet From The west Line
Section 7 Township 16S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR: 3960'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 5-1/2" Csg; Rig Release ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-15-98 Run 267 jts 5-1/2" 17# N80 LTC csg @ 11,750', float collar @ 11,661' & float shoe @ 11,750', RU cementing head, circ 130 BSW & 24 BBLs Mud Clean, cement 1st stg w/415 sx 35/65 POZ + additives, 12.4 PPG, 1.99 yield, cont w/355 sx C1 "C" + additives, 13 PPG, 1.63 yield, bump plug, held, open DV tool w/4200#, circ 24 BBLs Mud Clean, cement 2nd stg w/740 sx C1 "H" + additives, 12.5 PPG, 1.94 yield, cont w/100 sx C1 "H", 13 PPG, 1.84 yield, bump plug, held, ND, Clean pits.

04-16-98 Release Patterson Drilling Rig #35 @ 12:00 noon.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 04-20-98

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000 Ext 112

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY GARY WINK

TITLE FIELD REP. II

DATE APR 28 1998

CONDITIONS OF APPROVAL, IF ANY: