District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Azec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

				T	0							JD A LONE	
Operator Name and Address.											<sup>1</sup> OGRID Number		
Chesapeake Operating, Inc.												147179	
P. O. Box 18496 Oklahoma City, UK 73154-0496												' API Number	
01	30-025-34340												
* Property Code					* Property Name						· Well No.		
2	28	96		CARLIS						1			
<sup>7</sup> Surface Location													
UL or lot no. Section T			Townshi	Township Range		Feet from the North/South		ine	Feet from the	Fast/V	Vest line	Conaty	
16/3		7	16S	36E		2238	south		1087	west		LEA	
<u> </u>					Detter							LEA	
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface													
UL or iot no. Secti		Section	Township	Range	Lot Ida	Feet from the	North/South line		Feet from the East/		Vest line	County	
	'Proposed Pool 1							<sup>14</sup> Proposed Pool 2					
N.E. Shoe Bar-Strawn													
r											·		
" Work Type Code				" Well Typ	e Code	Code <sup>13</sup> Cable/R		Rotary "Lease Type Co		de	<sup>16</sup> Ground Level Elevation		
NW				0		R		Р			3960'		
<sup>14</sup> Multiple				" Proposed	Depth			taatioa		" Contractor		<sup>14</sup> Sped Date	
No				1,775'	Strawn		Pat		tterson #56		03/07/98		
				21	Propos	ed Casing a	nd Cemen	+					
Hole Size		e	Casing Size			Casing weight/foot		Setting Depth		Sacks of Cement		Estimated TOC	
17-1/2"			13-3/8"		48#		475'		500		Surface		
12-1/4"			9-5/8"		40#		4,250'		2300		Surface		
7-7/8"			5-1/2"		17# & 20#		11,775'		1200		4000		
	<u> </u>												
									1				

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new preductive zone. Describe the blowout prevention program, if any. Use additional shorts if necessary.

Chesapeake Operating, Inc. proposes to drill to 11,775' T.D. in the Strawn with Patterson Rig #56 as the drilling contractor.

The BOP stack will consist of 13-5/8" x 5000# Shaffer Double Preventer with 13-5/8" x 5000# Hydrill Annular.

Approval to drill only -- CANNOT produce until Non-Standard Location is approved in Santa Fe. Permit Expires 1 Year From Approval Data Unless Drilling Underway

of my knowledge and belief.	a given above is true and complete to the be	OIL CONSERVATION DIVISION					
Signaportora & Bal	4	Approved by:	ORIGINAL SIGNED BY CHRIS WILLIAMS				
Printed name: barbara J. Bale		Title:	DISTRICT TSUPERVISO				
Title: Regulatory Anal	vst	Approval Date:	3 5 × 42	Expiration Date:			
Date: 03/03/98	<b>Phone:</b> (405)848-8000	Conditions of Approv. Attached	at :	L	<i>H</i>		

## C-101 Instructions

Measurements and dimensions are to be in feet/inches. Were postions will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- API number of this well. If this is a new drill the OCD will 3 assign the number and fill this in.
- Property code. If this is a new property the OCD will 4 assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- The surveyed location of this well New Mexico Principal 7 Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
  - N New well
  - Ε Re-entry
  - D Drill deeper
  - P Plugback
  - A Add a zone
- 12 Well type code from the following table:
  - Ο Single oil completion
  - G Single gas completion
  - М Mutiple completion
  - L Injection well
  - s SWD well
  - W Water supply well C
  - Carbon dioxide well
- 13 Cable or rotary drilling code

P

- С Propose to cable tool drill
  - Propose to rotary drill
- 14 Lesse type code from the following table:
  - F Federal
  - S State
  - Ρ Private
  - N Navajo
  - Л Jicarilla
  - U Ute ł
  - Other Indian tribe
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, 21 casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed comenting volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and SOP program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

