

C-103 continued
Carlisle 7-1, Lea Co., NM
API #30-025-34340

- 04-26-98 Blow well down, TIH w/swab, initial fluid level @4800' pulling from 6000', swab 5 hrs, final fluid level @10,500' pulling from SN @11,291', SION, SITP 50#
- 04-27-98 SI 24 hrs. SITP 50#
- 04-28-98 Blow well down, TIH w/swab, initial fluid level @4200' pulling from 4700' swab 7 hrs, final fluid level @4200' pulling from 4700', RD swab, ND wellhead, NU BOPs, rlse pkr, TOOH w/374 jts tbg, SN & Model "R" pkr, MIRU wireline, PU & TIH w/5-1/2" CIBP, set @11,415', TOOH, PU & TIH w/1 sk cmt, TOOH, RDMO wireline, PU & TIH w/2-1/4" SN & 373 jts tbg, SDFN, SITP 50#.
- 04/29/98 Test CIBP 2000#, OK, circ hole w/270 bbls 2% KCL w/2 gpt 19N, spot 150 gals 15% Fe acid, RD Halliburton, TOOH w/377 jts tbg, MIRU wireline, TIH w/GR/CCL, tag TD @ 11,382', TOOH, RDMO wireline, PU & TIH w/4-3/4" bit, bit sub & 2-1/4" SN, tag @11,399', tally tbg, drill out cmt & CIBP to 11,464', circ hole clean, RD swivel, TOOH, SDFN.
- 04/30/98 MIRU wireline, PU & TIH w/5-1/2" CIBP & GR/CCL, set CIBP @11,415', TOOH, load hole w/54 bbls treated 2% KCL, test to 2000#, OK, bleed off, PU & TIH w/3-1/8" HSC gun, 16 gram charge, 90° phasing, Perforate STRAWN 11,386'-394' and 11,377-379', 4 spf, 10', 40 holes, TOOH, RDMO wireline, PU & TIH w/5-1/2PPI tool, 2-1/4" SN & 376 jts tbg, test pkr to 1000#, OK, drop ICV, test, open @1136#, spot 33 bbls 15% Fercheck, pump 68 bbls treated 2% KCL, treat perms every 2', avg rate .5 BPM, avg PSI 760#, max rate .5 BPM, max PSI 2500#, ISIP 0#, Rlse pkr, LD 3 jts tbg, RU on csg, pump 15 bbls treated 2% KCL, RDMO Halliburton, SDFN.
- 05-01-98 ND BOPs, NU wellhead, TIH, fish ICV & standing valve, set pkr w/373 jts tbg @11,297'. RU & TIH w/swab, initial fluid level @4200' pulling from 6000', swab 5 hours, final fluid level @ 2600' pulling from 4600', SITP 100#.
- 05-02-98 to
- 05-06-98 Continue Swab
- 07/07/98 ND wellhead, NU BOPs, release pkr, TOOH w/tbg & pkr, PU & TIH w/1 jt 2-7/8" tbg, MA, 4'x2-7/8" perforated sub, 2-1/4" SN, 3 jts 2-7/8" tbg, 5-1/2"x2-7/8" TAC & 372 jts 2-7/8" tbg, set TAC @11,262' w/15000# compression, ND BOPS, NU wellhead, RD well service, SITP 650#, WO pumping unit.

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