

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34354
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-10629
7. Lease Name or Unit Agreement Name	Big Flat ASN State Com
8. Well No.	1
9. Pool name or Wildcat	Townsend Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter J : 1650 Feet From The South Line and 1980 Feet From The East Line

Section 10 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3997' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Abandon Morrow & perforate & frac ☒
Atoka

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-8-10-98 - Moved in and rigged up pulling unit. Loaded tubing with 2% KCL water. Nippled down wellhead and installed BOP. Unset packer. TOOH with tubing and packer.
8-11-98 - Rigged up wireline. TIH with junk basket to 12100'. TOOH with junk basket. TIH with CIBP and set CIBP at 12075'. TOOH with setting tool. Loaded with 50 bbls. Tested CIBP to 3000 psi, OK. Dumped 35' of cement on top of CIBP. Rigged up wireline. TIH with 4" casing guns and perforated 11892-11903' w/72 .42" holes (6 SPF) - Atoka. TOOH with casing guns and rigged down wireline. TIH with packer with on/off tool and tubing. Set packer at 11820'. Nippled down BOP. Nippled up 5K tree. Tested packer and tree to 1500 psi. Swabbed. Shut well in.
8-12-98 - Rigged up treesaver. Frac'd perforations 11892-11903' (Atoka) with 14000 gallons 40# CMHPG, 3500 gallons methanol and 40000# 20-40 interprop. and 95 tons CO2. Rigged down treesaver. Shut well in 2 hours. Opened well up and began flowing back frac.
8-13-98 - Flow tested well. Shut well in. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 24, 1998

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE OCT 06 1998

CONDITIONS OF APPROVAL, IF ANY: