NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         ERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         ULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         THER:       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         20 Describe Proposed or Completed Operations (Clearly state all perionen datals, and give perionen datals, including estimated data of starting any proposed         7-11-13-98       Cleaned location, set and tested anchors. Moved in and rigged up pulling uni         7-14-98       Pinished TOOH with tubing, drill collars and bit. Rigged up wireline. TIH with         10 prilled cement to float collar.       Circulate well clean.       Started TOOH.         7-15-98       Finished TOOH with tubing, drill collars and bit. Rigged up wireline. TIH with logging tools.       TIH with 100g ging tools.       TIH with 100g ging tools.         7-15-98       Finished TOOH with logging tools.       TIH with 5-1/2" BIP. Set CIBP at 12400'.       TOOH with setting tool.         0H214CR/CCL Log.       TOOH with tubing, scraper and tubing to 12300'.       Circulated well with 104 brine.       TIH with 5-1/2" BIP. Set CIBP at 12400'.       TOOH with tubing, scraper and bit.         0H214CR/CCL Log.       TOOH with tubing, scraper an		tment Form C-103 Revised 1-1-89
DSTRUCTION       P.O. Box 2088       30-025-34354         Same PO, Arada, NM 8210       Same FG, New Mexico 8704-2088       3. Indicate Type of Least No. Bello 2000         DO NOT USE THE FORM FCON PROPOSAL DU DENLOY TO FERENCE PULL BACK TOA       B-10629         (DO NOT USE THE FORM FCON PROPOSAL DU DENLOY TO FERENCE PULL BACK TOA       7. Lesse Name or Unit Agreement Name         (DO NOT USE THE FORM FCON PROPOSAL DU DENLOY TO FERENCE PULL BACK TOA       7. Lesse Name or Unit Agreement Name         (DO NOT USE THE FORM FCON PROPOSAL DU DENLOY TO FERENCE PULL BACK TOA       7. Lesse Name or Unit Agreement Name         (DO NOT USE THE FORM FCON PROPOSAL DU DENLOY TO FERENCE PULL BACK TOA       7. Lesse Name or Unit Agreement Name         (PORM C-10) FOR SUCH PROPOSAL DU DENLOY TO FERENCE PULL BACK TOA       7. Lesse Name or Unit Agreement Name         (PARE OF OWNER)       State TE, ASK State Con       8. Weil No.         105 South 4th 5t., Artesia, NM 88210       8. Weil No.       1         105 South 4th 5t., Artesia, NM 88210       Not GROWER CORPORATION       1         104 Less       165       Reage 35E       NMM         105 South 4th St., Artesia, NM 88210       State Con       1         104 Less       165       Reage 35E       NMM       1         105 South 4th St., Artesia, NM 88210       State Con       State Con       1         106 THENTION TO:	DISTRICT I P.O. BOX 1980 Hopps NM 88240 OIL CONSERVATION DIVISIO	
PO. Drever DD, Arzala, NM 8210       Schnarter, N. S. Michael O. D. O. P. 2018       3. Indicat Type of Lease N.         DISTRICT III       SUNDAPY NOTICES AND REPORTS ON WELLS.       6. Sate CH & Gui Luase N.         (DO NOT USE THIS FORM FOR PROPOSALS TO DAIL OR TO DEFERENCE OF PLUG BACK TO A.       7. Lease Name or Ubal Agreement Name         1. Type of Wait       State CH & Gui Luase N.       8. Well No.         2. Name of Operator       Big Flat ASN State Com.         1. Specified Wait       State CH & State Com.         2. Name of Operator       Big Flat ASN State Com.         1. Specified Wait       State CH & State Com.         2. Name of Operator       Big Flat ASN State Com.         1. State of Operator       Big Flat ASN State Com.         1. State of Operator       Big Flat ASN State Com.         1. State of Operator       Big Flat ASN State Com.         1. State of Operator       Big Flat ASN State Com.         1. State of Operator       Big Flat ASN State Com.         1. State of Operator       Big Flat ASN State Com.         1. State of Operator       Big Flat ASN State Com.         1. State of Operator       Big Flat ASN State Com.         1. State ASN State Com.       State Ch & State Com.         1. State ASN State Com.       State Ch & State Ch & State Com.         1. State ASN State	P.O. Box 2088	
DSTRUCTI       Image: State (N)       FEE         ICOD RD Finds Rd, Alide, NM 87400       6 Saudo Rd Guillant No.         SUNDRY NOTICES AND REPORTS ON WELLS.       Image: State (N)         (CON OT USE THIS FORM FOR PROPENDALS TO DEBUGH OF DEBERM OF PLUG BACK TOA       7. Laws Name of Ubil Agreement Name         (CON CT USE THIS FORM FOR PROPENDALS TO DEBUGH OF DEBERMOR USE AND REPORTS ON WELLS.       7. Laws Name of Ubil Agreement Name         (CON CT USE THIS FORM FOR PROPENDALS TO DEBERMOR USE AND REPORT TO THE PLUG BACK TOA       7. Laws Name of Ubil Agreement Name         1. Type of Will       One       Big Flat ASN State Com         * Name of Openar       8. Well No.       8. Well No.         1. The off openar       10. South 4th St., Artesia, NM 88210       7. Laws Name of Ubil Agreement Name         1. Addres of Openar       10. South 4th St., Artesia, NM 88210       7. Main Openar         1. Main Company       16. South DP, REB. MICR. etc.)       3927 (GR         1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:       SUBSEQUENT REPORT OF:         REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       AITENNO CASING         CLARAGE PLANS       Charked Planks       Commence Wildel Inst.       TEgged openar         1. Debits Inpread of Completed Openaties (Cherify state all pri		
International Control Contervity tated Control Control Control Control Control		5. Indicate Type of Lease STATE X FEE
SUNDRY NOTICES AND REPORTS ON WELLS         (DON OT USET HIP FORMOSALS TO DUILLO TO DEFEND OF PLUG BACK TO A DIFFERENT RESERVER, USE "APPLICATION FOR PERMIT (ROMA CONFORDATION SUCH PROPOSALS)         1. Type of Well       ************************************		6. State Oil & Gas Lease No.
(DO NOUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ON PLUG BACK TO A         DEFERENT RESERVICE USE "PROLOCOME NOR PERMIT"         (FORM C: 10) FOR SUCH PROPOSALS)         1. Type of Well:         Wall []       OTHER         YATES PETROLEUN CORFORATION         1. Type of Well:       State Com         YATES PETROLEUN CORFORATION       8. Well Na.         105 South 4th St., Artesia, NM 88210       Townsend Morrow         104 Later: 1650       Feet From TheSouth       Lise sed         105 South 4th St., Artesia, NM 88210       Townsend Morrow         10       Townsing       165         Sector       10       Townsing       Townsend Morrow         10       Townsing       165       Rese       35E       NMFM       Lea       Comt         10       Townsing       165       Rese       35E       NMFM       Lea       Comt         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         ERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         12. Develope Propeed or Completed Operations (Clearly state all perseet data), and sive private data, perseet data, and size a frace 4       X         12. Develope	SUNDRY NOTICES AND REPORTS ON WELLS	
9%1       CMARE of Openator       Big Flat ASN State Com         1       Name of Openator       8. Well No.         1       Addition of Openator       9. Pool same of Wilded         103       South 4th St., Artesia, NM 88210       9. Pool same of Wilded         103       South 4th St., Artesia, NM 88210       9. Pool same of Wilded         103       South 4th St., Artesia, NM 88210       9. Pool same of Wilded         104       Townsend Morrow       East       Lise and 1980         9. Pool same of Wilded       10       Townsend Morrow         10       Townsend Morrow       Big Flat ASN State Com         9. Pool same of Wilded       10       Townsend Morrow         10       Townsend       District Report, or Other Data         9. Pool same of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         REMEDAL WORK       PLUG AND ABANDON       REMEDAL WORK       ALTERING CASING         ULL OR ALTER CASING       COMMENCE DRILLING OFNS.       PLUG AND ABANDONMENT         21. Deckel Proposed or Completed Openation (Clearly state all printeed date, including crimated date of staring any proposed         7-11-13-98       Cleaned location, set and tagted anchors.       Moved in and rigged cement at 12394         7-11-98       Finished Tool with tubing, s	( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	TO A 7. Lease Name or Unit Agreement Name
2 Name of Operator       8. Well No.       1         3 Addates of Operator       105 South 4th St., Artesia, NM 88210       9. Pool same or Wildow         105 South 4th St., Artesia, NM 88210       9. Pool same or Wildow       Townsend Morrow         4 Well Leastor	OL OAS WELL WELL X OTHER	Big Flat ASN State Com
TATES PEROLEUM CORPORATION       1         105 Souch 4th St., Artesia, NM 88210       9. Rod same or Wilded         105 Souch 4th St., Artesia, NM 88210       Townsend Morrow         4 Weil Least		
105 South 4th St., Artesia, NM 88210       Townsend Morrow         4 Wdl Localds       Townsend Morrow         4 Wdl Localds       Townsend Morrow         4 Wdl Localds       Townsend Morrow         10 Elevalia (Skow whether DF, RES, RT, GR, act)       1980         10 Elevalia (Skow whether DF, RES, RT, GR, act)       3997' GR         11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       County         10 NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS         COMMENCE DRILLING OPNS.       PLUG AND ABANDON       CASING TEST AND CEMENT JOB         CHARGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         CASING TEST AND CEMENT JOB       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         12 Desche Proposed or Completed Operations (Clearly state all periods data, including estimated data of staring ony proposed       7-11-398 - Cleaned location, set and tepted anchors. Moved in and rigged up pulling und 7-14-98 - Nippled up BOP. TH with bit, drill collars and bit. Rigged up wireline. TH with that marks on open hole truck were bad. Made a 200' error on talley which caused us to drill float collar and shoe. TOOH with logging tools. The with S-1/2" BIP. Set CIBP at 12400'. TOOH with tasts on open hole truck were bad. Made a 200' error on talley which caused us to drill float collar and shoe. TOOH with logging tools. The with 5' of cement. TOOH with tubing, scra		1
4       Well Lossice       10       Township       165       Runge       35E       NMTM       Lies       Lies       1980       Feet From The       East       Lies         Sectors       10       Township       165       Runge       35E       NMTM       Lea       County         10       Township       165       Runge       35E       NMTM       Lea       County         100       Township       165       Runge       3997' GR       County       County       3997' GR       County       Township       100       County       3997' GR       County       County       County       County       3997' GR       County       County       SuBSEQUENT REPORT OF:       REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING       County       County <t< td=""><td></td><td>9. Pool name or Wildcat</td></t<>		9. Pool name or Wildcat
Unit Letter       j       1650       Feet From The       East       Lise         Section       10       Township       165       Range       35E       NMPM       Lea       County         10       Elevation (Show whather DF, RKB, RT, GR, act)       3997' GR       County       10       County       10		Townsend Morrow
II.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         ERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         EMPORABLY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         ULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         ULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         ULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         ULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         ULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         ULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         ULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB         THER:       Control of Schub ABANDON       CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB         12 Describe Proposed or Completed Operations (Clearly state all periver dates, including estimated date of staring any proposed       CASING TEST AND CEMENT JOB         12 Describe Pro	Section 10 Township 16S Range 35E 10. Elevation (Show whether DF, RKB, RT, GR, G	
INDITION OF INTENTION TO:       SUBSEQUENT REPORT OF:         ERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         EMPORABILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         ULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         ULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         ULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         ULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         ULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         ULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         ULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB         THER:       PLUG AND ABANDONMENT       CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB         12 Describe Proposed or Completed Operations (Clearly state all periment data), including estimated date of stating any proposed       CASING TEST AND CEMENT JOB         17-11-19-98       Cleaned location, set and tested anchors.       Moved in and rigged upulling uni         7-11-4-98	11. Check Appropriate Box to Indicate Nature of Noti	ice Bayert as Other Date
ERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         ULL OR ALTER CASING       CASING TEST AND CEMENT JOB       OTHER: Perforate, acidize & frac 4       X         12. Describe Proposed or Completed Operations (Clearly state all perimers destits, and give perimers destits, and give perimers dates, including estimated date of starting any proposed       7-11-13-98         7-11-13-98       - Cleaned location, set and tested anchors. Moved in and rigged up pulling uni       7-14-98         7-11-398       - Cleaned location, set and tested anchors. Moved in and rigged up wireline. TIH with bit, drill collars and tubing. Tagged cement at 12394         7-11-98       - Finished TOOH with tubing, drill collars and bit. Rigged up wireline. TIH with logging tools. Found Schlumberger open hole log to be 32' off. Schlumberger confirmed that marks on open hole truck were bad. Made a 200' error on talley which caused us to drill float collar and shoe. TOOH with logging tools. TIH with 5-1/2" BIP. Set CIBP at 12400'. TOOH with setting tool. TIH with dump bailer and capped CIBP with 35' of cement. TOOH with bailer. Rigged down wireline. TIH with bit, scraper and bit. Repairing rig.         7-16-98       - Finished TOOH with tubing, scraper and bit. Repairing rig.         7-16-98       - Finished TOOH with tubing, scraper and bit. Repairing rig.         7-16-98       - Finished TOOH with tubing, scraper and bit. Top off casing with 10# brine. Rig up wireline & Libbricator. TIH	NOTICE OF INTENTION TO:	
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12. Describe Proposed or Completed Operations (Clearly state all persons details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103. 7-11-13-98 - Cleaned location, set and tested anchors. Moved in and rigged up pulling uni 7-14-98 - Nippled up BOP. TIH with bit, drill collars and tubing. Tagged cement at 12394 Drilled cement to float collar. Circulate well clean. Started TOOH. Shut down. 7-15-98 - Finished TOOH with tubing, drill collars and bit. Rigged up wireline. TIH with logging tools. Found Schlumberger open hole log to be 32' off. Schlumberger confirmed that marks on open hole truck were bad. Made a 200' error on talley which caused us to drill float collar and shoe. TOOH with logging tools. THH with logging tools and ran CBL/CR/CCL log. TOOH with logging tools. TIH with 5-1/2" BIP. Set CIBP at 12400'. TOOH with setting tool. TIH with dump bailer and capped CIBP with 35' of cement. TOOH with bailer. Rigged down wireline. TIH with bit, scraper and tubing to 12300'. Circulated well with 10# brine water. TOOH with tubing, scraper and bit. Repairing rig. 7-16-98 - Finished TOOH with tubing, scraper and bit. Top off casing with 10# brine. Rigg up wireline with full lubricator. TIH with 4" casing guns and perforated 12120-12130' w/64 .49" holes (6 SPF - Morrow). TOOH with casing guns. Rigged down wireline & lubricator. barby cartly the information shows the based of my toowledge and beld. CONTINUED ON NEXT PAGE: NATE Nate Operations Technician DATE JULY 21, 1998 THE OPERATIONS TECHNICAL SIGNED BY CHERE WELLARKS DISTRICT I SUPERVISOR		family in the second se
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