

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-34354
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-10629
7. Lease Name or Unit Agreement Name	Big Flat ASN State Com
8. Well No.	1
9. Pool name or Wildcat	Townsend Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3997' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
 YATES PETROLEUM CORPORATION

3. Address of Operator
 105 South 4th St., Artesia, NM 88210

4. Well Location
 Unit Letter J : 1650 Feet From The South Line and 1980 Feet From The East Line

Section 10 Township 16S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Intermediate casing & cement</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4653'. Reached TD at 5:00 PM 5-1-98. Ran 106 joints of 9-5/8" 40# N-80 (4656.93') of casing set at 4653'. Regular guide shoe set at 4653'. Float collar set at 4610'. Cemented with 1150 sacks Interfill C and 1/4#/sack flocele (yield 2.46, weight 11.9). Tailed in with 400 sacks Class C Premium Plus and 2% CaCl2 (yield 1.34, weight 14.8). PD 10:25 PM 5-1-98. Did not bump plug, but float held okay. Cement did not circulate. Ran Temperature Survey and found top of cement at 375'. Ran 1". Tagged cement at 378'. Spotted 130 sacks Class C cement. Circulated 10 sacks to pit. WOC. Nippled up and tested to 1000 psi for 15 minutes, OK. Drilled out at 7:00 AM 5-4-98. WOC 56 hours and 45 minutes. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 7, 1998

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY GARY WINE TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MC