District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

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State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

District IV		tec, NM 87410			2040 Sout Santa Fe,	th Pach				o , .pp.		e District Office 5 Copies ENDED REPORT
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23 PO 23 Z (V. Well O 25 Spud 04/15	OD S 3 5 Complet Date	Merit S tion Data	Ready Date 8/06/98	2	3/16S/33E 27 TD 15094	POD ULS	²⁸ PBTD 13153	<u> </u>	²⁹ Perfora 12928'-12			
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